



PRESS RELEASE

Oil India Limited (OIL) holds its 59th Annual General Body Meeting

Fiscal 2017-18- a year of remarkable achievements for the Company

- Crude Oil production registered a growth of 3.57% in FY 2017-18 to 3.394 MMT as compared to 3.277 MMT during FY2016-17.
- The turnover grew by 12.05% to ₹10,656.47 crores as compared to ₹9,510.39 crores during 2016-17.
- Registered Profit after Tax of ₹2,667.93 crores during FY 2017-18 which is 72.27% higher than that of ₹1,548.68 crores during FY 2016-17.
- The operating profit margin for the FY 2017-18, adjusted for the finance cost related to investments in overseas projects, was 23.97%.
- Made a total of four(04) hydrocarbon discoveries in the Upper Assam basin at *Lakwagaon*, *South Baghjan*, *South Chandmari* and *Hukanguri* and also established the first commercial oil production from a new formation in Upper Assam basin.
- Hydrocarbon reserve accretion was 7.8317MMT (O+OEG) of oil and gas.
- Paid interim dividend of 140%.
- Issued bonus share in the ratio of 1:2 i.e. one bonus share for two shares held.
- Bought back 4,49,12,000 equity shares with total payout of Rs1527 crores.
- The Earning per Share (EPS) improved to ₹23.32 from ₹13.13 for FY 2016-17.
- Obtained International credit ratings - Moody's "Baa2(Stable)" and Fitch "BBB-(Stable)" under the category of long term rating and Domestic credit rating CARE AAA and CARE A1+ under the category of long term facilities and short term facilities.

Field Headquarters, Duliajan
(Dibrugarh, Assam)
Saturday, September 22, 2018

Oil India Limited, country's second largest National 'Navratna' E&P Company, in terms of total proved plus probable oil and natural gas reserves, held its 59th Annual General Body meeting at its Field Headquarters in Duliajan, Assam, today.

- ❖ In his address to the shareholders, Chairman and Managing Director, Shri Utpal Bora shared the significant highlights of fiscal 2017-18 during which OIL registered a **growth of 3.57% in crude oil production, of 3.394 MMT**, as compared to 3.277 MMT during FY2016-17. Crude oil sales were 3.327 MMT as compared to sales of 3.221 MMT during 2016-17. On the other hand, OIL achieved **natural gas production of 2905 MMSCM** from Assam, Arunachal Pradesh and Rajasthan fields (inclusive of 23 MMSCM as OIL's share from Dirok JV, which started production since August, 2017). The gas production potential decreased in few high producing wells due to downhole problems, which has led to marginal decrease in annual gas production. The CMD also informed that a significant development has been the **production of Heavy Oil** from Baghewala field of Rajasthan through chemical stimulation process. In a period of 11 months of 2017-18, a total quantity of 1259 MT of heavy oil was supplied to IOCL resulting in revenue generation of more than ₹2.00 Crores. Pilot project has been initiated using Cyclic Steam Injection Technology for production of heavy oil and is planned to commence operations during the last quarter of 2018-19.
- ❖ During 2017-18, the Company registered **Profit after Tax** of ₹2,667.93 crores which is 72.27% higher than that of ₹1,548.68 crores during FY 2016-17 while the **turnover** grew by 12.05% to ₹10,656.47 crores as compared to ₹9,510.39 crores during 2016-17. The **operating profit margin** for the FY 2017-18, adjusted for the finance cost related to investments in overseas projects, was 23.97%. The **Earning per Share (EPS)** improved to ₹23.32 from ₹13.13 for FY 2016-17. Further, the Company paid Interim dividend of 140%. **Issued bonus share** in the ratio of 1:2 i.e. one bonus share for two shares held. The shares were allotted in April, 2018. Also, bought back 4,49,12,000 equity shares in June 2017 with total payout of Rs.1527 crores.
- ❖ Shri Bora also mentioned about OIL's substantial **contribution both to the State and Central exchequer** in terms of Cess, Royalty, Sales Tax etc. The contribution to the State Exchequer during the year was ₹ 2107.45 crores and that to the Central Government was ₹ 3458.76 crores.
- ❖ Shri Bora announced that OIL's sound financial performance has enabled the Company to retain **International credit ratings** for the fifth consecutive year - Moody's "BAA2"(stable) (higher than sovereign rating)and Fitch Rating "BBB(-)" (Stable) (equivalent to sovereign rating). Also, the Company retained highest domestic credit ratings from CARE Ratings-"AAA" (for long term facilities) "A1+" (for short term facilities).

- ❖ Giving an overview of the Company's activities, the CMD mentioned that OIL carried out 2D & 3D seismic survey to identify new prospects in the PML areas and NELP blocks. It had drilled **14 (Fourteen) exploratory wells** in PML areas and continued exploratory efforts in the NELP Block KG-ONN-2004/1 in KG onland basin by drilling 03 (three) wells including **one High Pressure-High Temperature (HPHT) well**.
- ❖ Sri Bora informed that, during the year, OIL made a total of total of **four(04) hydrocarbon discoveries** in the Upper Assam basin at *Lakwagaon*, South *Baghjan*, South *Chandmari* and *Hukanguri* and also established the first commercial oil production from a new formation in Upper Assam basin.
- ❖ The CMD next mentioned about certain **new initiatives** of OIL eg. **City Gas Distribution and Restructuring of Assam Petrochemicals Ltd (APL)**. OIL ventured into the arena of City Gas Distribution (CGD) business in consortium with M/s HPCL. Based on the bids submitted under 8th round of CGD bidding, PNGRB issued letter for grant of authorization to the Consortium of HPCL & OIL for development of CGD network in the Geographical Area(GA) of Ambala & Kurukshetra and Kolhapur in 2018. In 9th round of CGD bidding, OIL in consortium with AGCL and GAIL Gas has won two bids for GAs of Cachar-Hailakandi-Karimganj Districts and Kamrup-Kamrup Metropolitan Districts. Both the GAs are in Assam. PNGRB has already issued letter of intent in August, 2018. Further, OIL signed an MoU with Assam Petrochemicals Ltd.(APL) and Government of Assam to take 49% stake in the 500TPD Methanol & 200 TPD Formaldehyde project in Feb,2018 during the Advantage Assam summit.
- ❖ Sri Bora also informed that, OIL has earmarked **Start-Up Development Corpus of ₹50.00 crores** to foster, nurture and incubate new ideas related to oil and gas sector. OIL Start-up Fund is specifically created to encourage innovation and entrepreneurship in north-east part of India and IIT Guwahati is the incubator for the process. During the FY 2017-18, two projects were approved viz. (i) Development of a commercial bio-electrochemical prototype for treatment of produced water and concurrent production of value added products and (ii) Effluent Treatment Plant through electrolytic technique.
- ❖ Next, Shri Bora gave an overview of the Company's **overseas** activities. OIL's overseas E & P portfolio comprises of **12 Blocks spread over 09 countries** covering Libya, Gabon, Nigeria, Venezuela, USA, Mozambique, Bangladesh, Russia and Israel. In addition to the above, OIL has 10% PI in 741 km long Multiproduct pipeline construction and operation project in Sudan which was

completed in 2005. He mentioned that OIL's overseas portfolio has contributed significantly to accretion of reserves and production of oil and natural gas. Its share of reserves in its overseas projects are 38.06 MMT of crude oil and 6900 MMSCM of natural gas (as of 31.03.2018). During 2017-18, OIL's crude oil and natural gas production for its proportionate share of stakes in the overseas producing assets stood at 1.66 MMT and 708.79 MMSCM respectively.

- ❖ Shri Bora then gave an overview of OIL's focus on Renewable Energy as part of which, during the year the Company completed its fourth Wind Energy Power Project, of capacity 52.5 MW, split between Gujarat (27.3 MW in Kotiya, Gujarat) and Madhya Pradesh (25.2 MW in Unchawas, Madhya Pradesh). With this, OIL's **total Installed Capacity in Renewable Energy Projects** (Commercial) stands at 188.10 MW, comprising of 174.10 MW of Wind Energy Projects and 14 MW of Solar Energy Projects. Generation from all the Commercial Renewable Energy Plants in the States of Rajasthan, Gujarat & Madhya Pradesh is 251.77 GW-Hr.

Further, Wind Resource Assessment (WRA) exercise in Assam, an initiative being sponsored by your Company, is in progress at nine (09) identified sites, spread across eight districts of Assam. Wind and other associated data are being recorded to assess the wind energy availability in Assam. The process is scheduled to continue for two complete wind cycles till the year 2019.

- ❖ Giving an account of Oil India's Corporate Social Responsibility (CSR) initiatives, Shri Bora underlined that, OIL has been carrying out various CSR projects and programmes as per the provisions of the Companies Act, 2013, its CSR policy and its Social Vision for the all round development of the people and communities residing in its operational areas. These encompass major focus areas such as Education, Healthcare, Sustainable Livelihood, Skill Development, Rural Infrastructure etc. as outlined in Schedule VII of the Companies Act, 2013. During 2017-18, apart from the ongoing CSR projects and programs, OIL undertook the implementation of the **Swachh Bharat Abhiyan** launched by the Hon'ble Prime Minister of India, through various initiatives including development of Kamakhya Temple, Guwahati as a Swachh Iconic Place (SIP).

The CMD concluded by re-assuring all shareholders that the Company shall always make sincere endeavours to make OIL an organization to be proud of and take it to new heights in the coming years.