

Advertisement

EXPRESSION OF INTEREST (EOI)

Oil India Limited, a Government of India “NAVARATNA” Category Enterprise, engaged in the business of Exploration, Production & Transportation of Crude Oil and Natural Gas and Production of LPG invites EOI against **EOI No. FB:EOI/O/1213/2021 from interested indigenous service providers for HANDLING, STORAGE, TRANSPORTATION OF HYDROCARBON GAS AND LIQUID AS WELL AS O&M OF A GAS PROCESSING FACILITY IN TULAMARA AREA ON BOO (BUILD, OWN AND OPERATE) BASIS WITH GAS PRODUCTION CAPACITY: 0.2 MMSCUMD AND LIQUID HANDLING AND STORAGE CAPACITY: 70-100 KLPD.**

Interested indigenous Parties having relevant experience and expertise (details are available at OIL’s website-www.oil-india.com) are invited to submit their EOI(s) at our e-mail-id: eoi-contracts@oilindia.in within the stipulated date as indicated in the detailed EOI, followed by hard copies of the same through courier/post. The offer(s) may also be uploaded in Parties’ FTP server/File sharing website (portal) and the link(s) may be provided to us at our e-mail within above specified period. All Corrigenda, addenda, amendments, time extensions to the EOI will be hosted on the website and no separate notification shall be issued in the press. Prospective participants against the EOIs are requested to visit the website regularly to keep themselves updated.

EXPRESSION OF INTEREST NO. FB:EOI/O/1213/2021 for HANDLING, STORAGE, TRANSPORTATION OF HYDROCARBON GAS AND LIQUID AS WELL AS O&M OF A GAS PROCESSING FACILITY IN TULAMARA AREA ON BOO (BUILD, OWN AND OPERATE) BASIS WITH GAS PRODUCTION CAPACITY: 0.2 MMSCUMD AND LIQUID HANDLING AND STORAGE CAPACITY: 70-100 KLPD.

1. Introduction

OIL INDIA LIMITED (OIL), a Government of India Enterprise, is a premier Oil & Gas Company engaged in exploration, production and transportation of hydrocarbon with its headquarter at Duliajan in Dibrugarh district of Assam, India. The company has been awarded Tulamara DSF block (Block: AA/ONDSF/TULAMARA/2018) located near to the Karbook Sub-division of Gomati District and Santirbazar and Sabroom Sub-divisions of South Tripura District in Tripura and covers an area of 47.23 sq. km.

OIL invites **Expression of Interest (EOI)** from interested and reputed Service Providers with relevant experience and expertise for carrying out various works associated with the handling, storage, transportation of hydrocarbon gas and liquid as well as O&M of a Gas Processing Facility in Tulamara area on BOO (Build, Own And Operate) basis with Gas Production Capacity: 0.2 MMSCUMD and Liquid Handling and Storage Capacity: 70-100 KLPD.

Note: Service Providers(s) having their own in-house services are qualified to participate. Any submission through agents or sub-contractors or intermediates will not be acceptable.

2. Objective

It has been proposed to set up a Field Gas Gathering Station (FGGS) in Tulamara area with gas handling capacity: 0.2 MMSCUMD and Liquid Handling and Storage capacity: 70-100 KLPD on hiring basis (Build Own and Operate) with all safety provisions and as per guidelines of OISD and OMR 2017. The hydrocarbon produced from Tulamara-1 drilled by ONGC in 2008 has shown minimal CO₂ and no Sulphur and thus ensuring no integrity of downhole tubulars, surface piping network and production facilities will be lost due to sour gas. Oil India Limited invites EOI from reputed and established E&P Vendors/experienced process solution providers for creating a Field Gas Gathering Station (FGGS) in Tulamara area with complete facilities for gathering, storing, transportation and field instrumentation systems. As a part of requirement project, OIL plans to utilize the services of Service Providers/Agencies/Firms who have the expertise in building an FGGS as well as O&M.

Accordingly, this EOI has been floated for seeking expression of interest (EOI) from suitably experienced Service Providers/Agencies/Firms (either single or in consortium) for handling, storage, transportation of hydrocarbon gas and liquid

as well as O&M of the proposed facility, with an aim to firm up the Scope of Work including BEC/BRC for tenders to be floated towards hiring of the services in future. Hence, this EOI is an invitation of technical proposals from potential vendors and to hold pre-tender technical discussions with interested parties without any commitments on tendering or award of contract.

3. Location of the Area of Work

The Company has operating interests across the country as well as in several foreign countries. However, the major Oil & Gas producing assets of the company are located in Upper Assam Basin of North East India, barring a hydrocarbon producing asset in Rajasthan. The Operational Area for installation/commissioning, operation and maintenance will be in Tulamara Area in Tripura at a Latitude: 230 44' 7.87" N and Longitude: 910 44' 45.24". Tulamara is approximately 120 KM from state capital, Agartala in the north-eastern state of Tripura.

4. Broad Scope of work

Scope of work under this EOI broadly encompasses the following jobs:

- (i) Construction of a Field Gas Gathering Station (FGGS) on BOO basis (Build Own and Operate) alongwith handling, storage, transportation of hydrocarbon gas and liquid as well as O&M of the proposed facility
- (ii) Gas composition % (Vol/Vol) of Tulamara-1 is tabulated below. The gas is saturated with water and condensate and gas composition is typical and is subject to variation.

Methane	:	97.97
Ethane	:	0.226
Propane	:	0.128
iButane	:	0.087
nButane	:	0.06
iPentane	:	0.028
nPentane	:	0.022
Hexane Plus	:	Trace (below detection limits)
Nitrogen	:	1.473
Carbon Di-Oxide	:	0.0006

5. Service Providers' Pre-Qualification Criteria

Considering that the Project is one of its kind for handling gases and condensate at a remote location, it is anticipated that the prospective interested party is

technically competent on its own or through a consortium of companies or Joint Venture. The BIDDER shall demonstrate their capabilities (directly or as a part of the CONSORTIUM / Joint Venture) as a minimum requirement through a presentation on case studies for implemented cost effective strategy for Production Facilities and must have experience as mentioned below. [EOI(s) from Consortium or Joint Venture shall be submitted with clearly defining the role/scope of work of each partner of Joint Venture/members of the consortium.]

The interested party must fulfil the following minimum qualifying criteria:

- 5.1** Should be company registered in India as per Government laid down policy.
- 5.2** Should have minimum 03 (Three) years' experience in operation, storage, transportation, utilization of similar facility/operation in the last 10 (ten) years to be reckoned from the date of publication of the EOI.
- 5.3** Should have the infrastructure and financial capability to complete development, procurement, construction and installation of all facilities in order to be ready as per scope of work within 500 (Five Hundred) days of issue of Letter of Award by the Company if selected through subsequent tendering process (if any).
- 5.4** Should indicate on what capacity the Contractor/Service Provider wants to submit their EOI i.e. either as single entity, JV, Consortium etc. In case of JV or consortium, bidder must submit their binding agreement to clearly mention the length of Association to date, other projects they are engaged in such arrangements and give an undertaking that if selected through subsequent tendering process (if any), this shall remain valid throughout upto completion of the project tenure.

Note: Under any circumstances if any of the partner doesn't continue to be a part of the project, percentage of the share owned by the ceasing partner can be replaced only by a new partner of equivalent or higher credentials in terms of experience as stated in original EOI documents and a prior approval must be taken from OIL. In case of no partner is introduced the remaining partner/s shall be fully responsible for the project. Further, in case of JV/Consortium bidding each JV partner will have joint and several liability towards the project.

- 5.5** Interested parties are requested, as a minimum, to submit the following documents and details:

- (i) **Company information as under:**
 - a. Name of the Contractor/Service Provider.
 - b. Address, Phone, E-mail of the Contractor/Service Provider

- c. If a Joint Venture/Consortium is proposed, Name, Address, Phone, E-mail of all Joint Venture partners/consortium members.
- d. Bidder's general structure and organisation, including the branch / sub-division dedicated to such activities.
- e. Organization Structure of the Contractor/Service Provider.

(ii) **Experience:**

- a. List of projects involving storage, transportation, utilization and pumping of industrial gas in cryogenic state successfully executed in the last three years or currently under execution in India or abroad with completion certificates as applicable.
- b. Detail of current commitments including percentage completion of the ongoing works.
- c. Supporting experience document as per the ELIGIBILITY & PRE-QUALIFICATION CRITERIA towards providing service to any E&P companies or any Service Providers through one single contract or separate contracts in the last 10 (Ten) years reckoned from the publication of this EOI.
- d. The Bidder should submit copies of respective contracts, along with documentary evidence in respect of satisfactory execution of each of those contracts, in the form of copies of any of the documents (indicating respective contract number and type of services), such as –
 - (i) Satisfactory completion / performance report (OR)
 - (ii) proof of release of Performance Security after completion of the contract (OR)
 - (iii) proof of settlement / release of final payment against the contract (OR)
 - (iv) any other documentary evidence that can substantiate the satisfactory execution of each of the contracts cited above.

Note: In ongoing contract, till date of publication of EOI shall also be considered, if the required experience is met and to this effect, satisfactory performance certificate from the concerned user is enclosed.

(iii) **Manpower & Infrastructure Details:**

- a. Details of Key Members who shall be involved in the Project execution including their experience levels.
- b. Detail of logistical infrastructure owned by the Company relevant to execution of the job.

- (iv) **HSE Systems:**
- a. HSE Statistics in terms of LTI/LTIFR/Near Miss Incidents for all projects executed in last 03 (Three) years to be reckoned from the date of publication of the EOI.
 - b. Existing HSE Management System of the company.
- (v) **Quality/Other Systems:**
- a. Copy of current ISO Certificate or other certifications. if applicable.
 - b. Certification of the Companies QA system by an accredited certification body, if applicable.
 - c. QMS of the Company, if applicable.
 - d. Copy of registration certificate (Labour Law, EPF etc. as applicable).
- (vi) The service provider/contractor/JVs shall have to submit a **Declaration/Undertaking** that they shall possess land in their name (i.e. Firm/Service Provider/JVs etc.) in/around the Location of Work as mentioned in **Para 3** above for set-up of the proposed production facility, either on out right purchases or on lease (if on lease then at least for a period of 10 (Ten) years) valid from the date of award of contract if selected through subsequent tendering process (if any) for the project.

6. General Terms & Conditions

- (i) Interested Contractor/Service Provider must provide the requirement with clearly indicating the EOI number and EOI Description on their EOI response.
- (ii) All documents submitted with the EOI must be self-certified by the Contractor/Service Provider's authorized person. However, OIL reserves the right to verify the original documents.
- (iii) All the copies of document submitted along with the EOI should be clear and legible.
- (iv) Service Provider should clearly mention (point wise) whether they satisfy the above criteria & support it with necessary documentary evidence.
- (v) Any additional services deemed necessary for the project, should be proposed by the interested company / consortium and included in the proposal for execution the project.
- (vi) OIL INDIA LIMITED (OIL) reserves the right to physically check the original documents/certificates, copies of which are submitted along with the EOI.
- (vii) OIL INDIA LIMITED (OIL) reserves the right to ignore any or all EOIs and also to curtail/ enhance the scope of work stated above, if required, without

assigning any reason thereof.

- (viii) OIL INDIA LIMITED (OIL) reserves the right to terminate the EOI process at any point of time without assigning reason.
- (ix) OIL is neither committed nor obliged to include any contractor on the tender list or award any form of contract to any bidder and/or associated companies.
- (x) The EOI is liable to be ignored in case of submission of any misleading/false representation by the Contractor/Service Provider in the form of statements and attachments.
- (xi) This EOI is non-binding in nature and submission of information should not be considered as shortlisting/ selection for company in any subsequent RFP/ Tender/ Bid process that may be undertaken in future.
- (xii) No participant shall contact OIL on any matter relating to the EOI after the last date of submission of EOI unless requested for so in writing. Any effort by the bidder to influence OIL in the decision making in respect of EOI will result in the rejection of that bidder.
- (xiii) Based on the responses received against this invitation, a virtual meeting/ offline discussion (as per convenience of OIL) may be held with the responding service provider/ contractor/ vendor/ company to discuss on the information/ views submitted. Date and time shall be intimated separately.

Note: This is not an invitation to tender.

7. SUBMISSION OF EOI:

- a. The interested parties shall submit the EOI along with the following details:

EOI No. FB:EOI/O/1213/2021

Description: EOI for “HANDLING, STORAGE, TRANSPORTATION OF HYDROCARBON GAS AND LIQUID AS WELL AS O&M OF A GAS PROCESSING FACILITY IN TULAMARA AREA ON BOO (BUILD, OWN AND OPERATE) BASIS WITH GAS PRODUCTION CAPACITY: 0.2 MMSCUMD AND LIQUID HANDLING AND STORAGE CAPACITY: 70-100 KLPD.”

Experience of the firm:

- A. Name of the party:
- B. Contact details:
- C. Specific experience relevant to required capabilities:

OIL INDIA LIMITED
DULIAJAN

Sl. No.	Client Name with Address	Project details	BIDDER / CONSORTIUM member involved in the project	BIDDER's or CONSORTIUM member's role & responsibilities	Technical capabilities deployed (as per scope)	Date of Start	Date of Completion	Contract Value

b. Interested parties meeting the pre-qualifying criteria as above are invited to submit their EOI at our e-mail id: eo-contracts@oilindia.in within **07.09.2021 up to 12:00 Hrs (IST)**, followed by hard copies of the same through courier/post super-scribing **“Expression of No. FB:EOI/O/1213/2021”** at the following address:

EXECUTIVE DIRECTOR (BM-FRONTIER)
FRONTIER BASIN PROJECT
OIL INDIA LIMITED
P.O. DULIAJAN-786602
DIST. DIBRUGARH, ASSAM, INDIA

c. The offer(s) should have clear indication whether the same meet the Pre-qualifying criteria.

d. OIL reserves the right to (a) accept or reject any / all offers submitted by parties (b) cancel the process at any time without any liability and assigning any reason thereof.

8. For clarifications, if any, the interested party may contact the following email addresses:

- anwesh_das@oilindia.in
- suvam.patowary@oilindia.in

Date: 23.08.2021
