

**OIL INDIA LIMITED**  
(A Government of India Enterprise)  
P.O. Duliajan, Pin – 786602  
Dist-Dibrugarh, Assam

**AMENDMENT NO. 13 DATED 10.06.2022 TO E-TENDER NO. CNI8965P22 for 'Hiring of Bundled Services for 2 years (with provision of 1-year extension) for Drilling in Dima Hasao (OALP-III) and Karbi Anglong (NELP-IX) Blocks'**

This Amendment to Tender No. **CNI8965P22** is issued to notify the following changes:

**A. Extension of dates:**

- Last Date of Bid Submission extended up to **15.06.2022 (11:00 Hrs IST)**
- Date of Technical Bid Opening extended up to **15.06.2022 (14:00 Hrs IST)**

**B. Changes/Additions/Deletions in tender clauses:**

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
<b>Revised BEC/BRC (Refer Amendment No. 9)</b>			
1.	<b>2.7 VINTAGE</b>	<b>Note:</b> Documentary evidences in regard to ownership and proof of vintage as above together with the technical specifications for the Cementing Unit/Batch mixture and Wire line Logging unit. Also an <b>Undertaking</b> on the compliance of the Vintage requirement and a <b>Certification</b> to confirm that all the equipment/Tools will be deployed in well maintained and perfect working condition must be submitted alongwith the Techno-commercial bid. Documentary proof in respect of vintage for the Cementing Unit/Batch mixture and Wire line Logging unit should be submitted with the techno-commercial bid (un-priced) in the form of copies of relevant purchase order, B/L or invoice or any other documentary evidence that can substantiate the date of purchase/manufacture etc.	<b>Note:</b> Documentary evidences in regard to ownership and proof of vintage as above together with the technical specifications for the Cementing Unit/Batch mixture. Also an <b>Undertaking</b> on the compliance of the Vintage requirement and a <b>Certification</b> to confirm that all the equipment/Tools will be deployed in well maintained and perfect working condition must be submitted alongwith the Techno-commercial bid. Documentary proof in respect of vintage for the Cementing Unit/Batch mixture should be submitted with the techno-commercial bid (un-priced) in the form of copies of relevant purchase order, B/L or invoice or any other documentary evidence that can substantiate the date of purchase/manufacture etc.  <i>(Typographical error corrected)</i>
<b>Part: 3, Section-II: Terms of Reference/Technical Specifications</b>			
<b>Part-3, Section-II, Exhibit-2: Mud Engineering Services (A. TOR)</b>			
2.	9.0 INTERIM DEMOBILIZATION /RE-MOBILIZATION CHARGES: (LUMP SUM) [For Personnel, Mud Lab. Equipment, Tools, Accessories etc.] (Page 149)	b. Contractor shall re-mobilize required personnel including laboratory equipment, tools, and accessories for the next well within 12 (twelve) days from the date of interim re-mobilization notice.	b. Contractor shall re-mobilize required personnel including laboratory equipment, tools, and accessories for the next well within 21 (Twenty One) days from the date of interim re-mobilization notice.

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
3.	Appendix-4 (Page 155-156)	<b>Revised Appendix-4</b> enclosed. Accordingly, <b>Revised Price Bid Format (Proforma-B)</b> uploaded under 'Notes and Attachments' tab.	
<b>Part-3, Section-II, Exhibit-4: Wireline Logging Services (A. TOR)</b>			
4.	4.0 (Page 194)  And Sl. No. 19 of Amendment No. 9	SPECIFICATIONS OF TOOLS, EQUIPMENT TO BE DEPLOYED BY THE CONTRACTOR:  <b><u>LOGGING UNIT (Service Code: TR-1)</u></b>  The unit must be State-of-the-art capable of carrying out all the operations mentioned in the SOW up to a depth of <b>3500m</b> in vertical/deviated wells.  The 7-conductor cable shall have minimum rated breaking strength of <b>21,500 lbs.</b> The cable should be new and without splice at the time of deployment.  The logging cabin must have seating place for the witness attending the logging job.	SPECIFICATIONS OF TOOLS, EQUIPMENT TO BE DEPLOYED BY THE CONTRACTOR:  <b><u>LOGGING UNIT (Service Code: TR-1)</u></b>  The onshore Truck mounted or trailer mounted Logging unit must be State-of-the-art capable of carrying out all the operations mentioned in the SOW up to a depth of <b>3500m</b> in vertical/deviated wells.  The 7-conductor cable shall have minimum rated breaking strength of <b>21,400 lbs.</b> The cable should be new and without splice at the time of deployment.  The logging cabin must have seating place for the witness attending the logging job.
<b>Part-3, Section-II, Exhibit-5: Mud Logging Services (B. SOR)</b>			
5.	8.2 (Page 243)	Contractor shall re-mobilize required personnel including laboratory equipment, tools, and accessories for the next well within 12 (twelve) days from the date of interim re-mobilization notice.	Contractor shall re-mobilize required personnel including laboratory equipment, tools, and accessories for the next well within 21 days from the date of interim re-mobilization notice.
<b>Part-3, Section-III: SCC</b>			
6.	4.0 INTERIM DEMOBILIZATION /RE-MOBILIZATION CHARGES (Page 286)	4.2 Contractor shall remobilize all/part of services (as notified) including equipment, accessories, and personnel to the wellsite and make it ready for operation within 12 days from the date of interim re-mobilization notice.	4.2 Contractor shall remobilize all/part of services (as notified) including equipment, accessories, and personnel to the wellsite and make it ready for operation within 21 days from the date of interim re-mobilization notice.

Sl. No.	Clause No.	Original Tender Clause	Amended Clause
7.	Amended Clause 1.2 of PART-3, Section-III: SCC  (Table No. A3 of Amendment No. 9)	<b>Service Details</b>	<b>Mobilization period</b>
		a) Cementing Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
		b) Mud Engineering Service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
		c) Wire line Logging service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
		d) Directional Drilling Service (Regular)	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
		e) Mud Logging Unit (MLU) service	Mobilization to be completed within 120 (One Hundred and Twenty) days from the date of issue of mobilization Notice
		f) Call out service – Directional Drilling Service	Mobilization to be completed within 21 (Twenty One) days from the date of issue of mobilization Notice
<b>PART-3, SECTION-IV: GSOR</b>			
8.	1.0  MOBILISATION CHARGES (LUMPSUM CHARGES)  (Page 308)	iii. Mobilization charges shall be paid only once after completion of mobilization of all the services to the first drilling location as certified by Company (OIL) representative. However, if Company (OIL) decides to start well operation with available mobilized services, mobilization charges shall be payable for that particular services. For the remaining services LD shall be applicable as per provision of the contract.	iii. Mobilization charges shall be paid only once after completion of mobilization of all the services to the first drilling location as certified by Company (OIL) representative. However, if Company (OIL) decides to start well operation with available mobilized services, all other applicable charges shall be payable for that particular services. For the remaining services LD shall be applicable as per provision of the contract.
<b>PROFORMAS AND ANNEXURES</b>			
9.	Proforma-B	<b>Revised Proforma-B</b> uploaded in OIL E-Procurement Portal under 'Notes and Attachments' tab. (Appendix-4 amended)	

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at [www.oil-india.com](http://www.oil-india.com).

**Revised Appendix-4 under Part-3, Section-II, Exhibit-2: Mud Engineering Services  
(Page 155-156)**

FORMAT FOR COST OF MUD ENGINEERING SERVICES										
(PART-II) COST OF CHEMICALS (MUD ENGINEERING OPERATIONS)										
Sl. No	Mud Chemical Description	HSN Code	Brand Name	Country of origin	UoM	Qty (Y)	Unit Rate (in INR) (X)	Total Cost of Chemicals excl GST (in INR) (Z= X*Y)	Specs enclosed (Yes/No)	MSDS enclosed (Yes/No)
1	Bentonite				MT	300		0		
2	Caustic Soda				KG	1500		0		
3	Barytes				MT	1440		0		
4	CMC (High viscous grade)				KG	6000		0		
5	CMC (Low viscous grade)				KG	7500		0		
6	PAC -R				KG	10500		0		
7	PAC-L				KG	18000		0		
8	Linseed Oil				LIT	27000		0		
9	EP-Lube				LIT	27000		0		
10	Shale Stabiliser (Magcophasol)				KG	9000		0		
11	Encapsulating Polymer (PHPA)				KG	3000		0		
12	Resinex				KG	4500		0		
13	XC-Polymer				KG	15000		0		
14	Accretion Inhibitor (Drilling Detergent)				LIT	36000		0		
15	Glycol/Polyol				LIT	54000		0		
16	Calcium Carbonate (MCC)				KG	75000		0		
17	Formalin/ Biocide				LIT	6000		0		
18	Octyl Alcohol/ Defoamer				LITR E	1200		0		
19	Sodium Formate				KG	150000		0		

20	Mica				KG	1500		0		
21	Cellophane flakes				KG	1500		0		
22	Saw Dust				KG	1500		0		
23	Wall Nut Shell (Medium)				KG	1500		0		
24	Oxygen Scavenger				KG	600		0		
25	Pipe Lax/ Spotting Fluid				LIT	3000		0		
26	H2S Scavenger/ Zinc Carbonate				KG	3000		0		
27	Sodium Bicarbonate				KG	450		0		
28	Teepol				LIT	300		0		
29	Acid Sodium Pyrophosphate				KG	600		0		
30	Corrosion Inhibitor (Brine)				LIT	600		0		
31	Soda Ash				KG	3600		0		
32	Potassium Sulphate				KG	210000		0		
33	Potassium Hydroxide				KG	7500		0		
34	Starch				KG	9000		0		
<b>Total estimated Cost of Chemicals for Mud Engineering Services (including all taxes and duties excluding GST) in INR</b>								-		

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