

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

**AMENDMENT No. 3 Dated 29.12.2021 TO
TENDER No. CEI898P22 (due on 21.01.2022)**

1.0 This amendment is issued to notify the following:

1.1 Subsections b & c under Evaluation of Bids for QUALITY (BEC Clause 5.1) are amended as under:

Original Clause				Amended Clause			
Sl. No.	Quality Parameters		Max. Marks	Sl. No.	Quality Parameters		Max. Marks
(b)	Bidder's Experience in Well Engineering & Design including Drilling Program, Tubing Design & Well Completion Program for offshore block exploration projects as per Scope of Work for Phase 1 in past Ten years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 2)	Marks per unit	5	(b)	Bidder's Experience in Well Engineering & Design including Drilling Program, Tubing Design & Well Completion Program for offshore block exploration projects as per Scope of Work for Phase 1 in past Ten years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 2)	Marks per unit	5
i)	Experience of designing and completion of One Offshore Well.	1		i)	Experience of designing and completion of ≥ 1 but < 3 Offshore Wells.	1	
ii)	Experience of designing and completion of Three Offshore Wells.	2		ii)	Experience of designing and completion of ≥ 3 but < 5 Offshore Wells.	3	
iii)	Experience of designing and completion of	3		iii)	Experience of designing and completion of ≥	5	

	Five Offshore Wells.				5 Offshore Wells.		
iv)	Experience of designing and completion of Seven Offshore Wells.	4					
v)	Experience of designing and completion of Nine Offshore Wells.	5					
(c)	Bidder's PMC Experience in Implementation of Well-Site Supervision, Monitor & Control Services during Execution of drilling & associated services for Exploration in offshore block projects as per Scope of Work, Phase 3 in past Ten years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 4)	Marks per unit	5	(c)	Bidder's PMC Experience in Implementation of Well-Site Supervision, Monitor & Control Services during Execution of drilling & associated services for Exploration in offshore block projects as per Scope of Work, Phase 3 in past Ten years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 4)	Marks per unit	5
i)	Experience in Well Site supervision and monitoring of One Offshore Well.	1		i)	Experience in Well Site supervision and monitoring of ≥ 1 but < 3 Offshore Wells.	1	
ii)	Experience in Well Site supervision and monitoring of Three Offshore Wells.	2		ii)	Experience in Well Site supervision and monitoring of ≥ 3 but < 5 Offshore Wells.	3	
iii)	Experience in Well Site supervision and monitoring of Five Offshore Wells.	3		iii)	Experience in Well Site supervision and monitoring of ≥ 5 Offshore Wells.	5	

iv)	Experience in Well Site supervision and monitoring of Seven Offshore Wells.	4					
v)	Experience in Well Site supervision and monitoring of Nine Offshore Wells.	5					
TOTAL			30	TOTAL			30

1.2 The tender Scope of Work included 'Peer review' of Well Engineering and Design inclusive of Drilling Program. It has now been felt necessary to carry out detailed Well Engineering Design instead of Peer review. Therefore, the words "Peer Review" appearing wherever in the tender document hereby stand deleted. The PMC's Scope shall now include Well Engineering and Design inclusive of Drilling Program and bidders are to quote their rates accordingly.

1.2.1 Arising out of the above, the overall timeline for Phases # 1, 2, 3 & 4 (Para 7. E. under Part-3 Section-II of NIT) is revised as under:

Original Clause				Amended Clause			
Phase	Deliverables	Schedule		Phase	Deliverables	Schedule	
		Timeline	Cumulative			Timeline	Cumulative
	Mobilisation	15 days	15 days from LOA		Mobilisation	15 days	15 days from LOA
1	"Peer Review of Well Engineering and Design inclusive of Drilling Program" and "Tubing Design & Well Completion Program"	60 days	75 days from LOA	1	"Well Engineering and Design inclusive of Drilling Program" and "Tubing Design & Well Completion Program"	120 days	135 days from LOA
	OIL's Approval and Final Submission	15 days	90 days from LOA		OIL's Approval and Final Submission	15 days	150 days from LOA
2	Preparation of Technical bid packages, Selection criteria for Execution Services, Technical Scrutiny of	180 days	270 days from LOA	2	Preparation of Technical bid packages, Selection criteria for Execution Services, Technical Scrutiny of	150 days	300 days from LOA

	offers and provide all necessary support during tendering and award of Drilling & Associated Services				offers and provide all necessary support during tendering and award of Drilling & Associated Services		
3	(i) Additional time for Mobilisation of all Services & Materials	270 days	540 days from LOA	3	(i) Additional time for Mobilisation of all Services & Materials	240 days	540 days from LOA
	(ii) Firm 3 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 3 offshore wells. (3 wells Drilling with 90 days each & Contingency: 30 days)	360 days	900 days from LOA		(ii) Firm 3 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 3 offshore wells. (3 wells Drilling with 90 days each & Contingency: 30 days)	360 days	900 days from LOA
	(iii) Optional 2 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 2 optional Offshore wells (2 wells Drilling with 90 days each & Contingency:	240 days	1140 days from LOA		(iii) Optional 2 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 2 optional Offshore wells (2 wells Drilling with 90 days each & Contingency:	240 days	1140 days from LOA

	30 days)				30 days)		
	(iv) Inter-location Movement of Offshore Rigs: 30 days / movement	120 days	1260 days from LOA		(iv) Inter-location Movement of Offshore Rigs: 30 days / movement	120 days	1260 days from LOA
4	Close out	30 days	1290 days from LOA	4	Close out	30 days	1290 days from LOA

2.0 The revised **Appendix-II** and **PROFORMA-XII** are enclosed herewith.

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments / notifications within the due date of submission of bids i.e. 21.01.2022.

Oil India Limited
KG Basin Project

In terms of Note (III) to BEC-BRC Clause No. 5.1

Sl. No.	Quality Parameters	Max. Marks	Bidder to indicate the following		
			Details of submitted Documents (e.g. Document Ref. No., Pg. No. etc.)	Marks claimed by the Bidder	
a.	Experience of Manpower offered to be deployed by Bidder under this Contract as per Scope of Work and Appendix-I (Information to be provided as per Table 1)	i) Experience of Drilling Engineer (Well Engineering) in offshore drilling operation/offshore well engineering & designing or combined in years. (Min. one person).	1		
		ii) Experience of Well Completions Engineer (Completions Design) in Design of Well Completion and well testing assignments in offshore operations. (Min. one person).	1		
		iii) Experience of Base Drilling Manager-1 in offshore Drilling Operations in years.	2		
		iv) Experience of Base Drilling Manager-1 in offshore Drilling Operations at Drilling Superintendent or above level in years.	2		
		v) Experience of Base Drilling Manager-2 in offshore Drilling Operations in years.	2		
		vi) Experience of Base Drilling Manager-2 in offshore Drilling Operations at Drilling Superintendent or above level in years.	2		

In terms of Note (III) to BEC-BRC Clause No. 5.1

		vii) Experience of Well Site Drilling Supervisor-1 in offshore Drilling Operations in years.	2		
		viii) Experience of Well Site Drilling Supervisor-1 as Well Site Drilling Supervisor in offshore drilling units in years.	1.1/2		
		ix) Experience of Well Site Drilling Supervisor-2 in offshore Drilling Operations in years.	2		
		x) Experience of Well Site Drilling Supervisor-2 as Well Site Drilling Supervisor in offshore drilling units in years.	1.1/2		
		xi) Experience of Well Site Drilling Engineer-1 in offshore Drilling Operations in years.	1.1/2		
		xii) Experience of Well Site Drilling Engineer-2 in offshore Drilling Operations in years.	1.1/2		
(b)	Bidders Experience in Well Engineering & Design including Drilling Program, Tubing Design & Well Completion Program for offshore block exploration projects as per Scope of Work for Phase 1 in past Twelve years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 2)	Number of Offshore Wells up to Five Wells.	5		

In terms of Note (III) to BEC-BRC Clause No. 5.1

(c)	<p>Bidders PMC Experience in Implementation of Well-Site Supervision, Monitor & Control Services during Execution of drilling & associated services for Exploration in offshore block projects as per Scope of Work, Phase 3 in past Twelve years reckoned from the original Bid closing date of this tender (Information to be provided as per Table 4)</p>	<p>Number of Offshore Wells up to Five Wells.</p>	<p>5</p>		
Maximum Total Marks			30	Total Marks Claimed by the bidder	

TENTATIVE TIME SCHEDULE

Phase	Deliverables	Schedule	
		Timeline	Cumulative
	Mobilisation	15 days	15 days from LOA
1	“Well Engineering and Design inclusive of Drilling Program” and “Tubing Design & Well Completion Program”	120 days	135 days from LOA
	OIL’s Approval and Final Submission	15 days	150 days from LOA
2	Preparation of Technical bid packages, Selection criteria for Execution Services, Technical Scrutiny of offers and provide all necessary support during tendering and award of Drilling & Associated Services	150 days	300 days from LOA
3	(i) Additional time for Mobilisation of all Services & Materials	240 days	540 days from LOA
	(ii) Firm 3 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 3 offshore wells. (3 wells Drilling with 90 days each & Contingency: 30 days)	360 days	900 days from LOA
	(iii) Optional 2 Wells: Well-Site Monitoring, Supervision & Control during Execution of Offshore Drilling, Completion, Suspension, Testing and Abandonment operations of 2 optional Offshore wells (2 wells Drilling with 90 days each & Contingency: 30 days)	240 days	1140 days from LOA
	(iv) Inter-location Movement of Offshore Rigs: 30 days / movement	120 days	1260 days from LOA
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