

**OIL INDIA LIMITED**  
**RAJASTHAN FIELD**  
**JODHPUR**

**AMENDMENT No. 3 DATED 11.05.2022**  
**To TENDER No. CJI9862P22**

A. This amendment against Tender No. CJI9862P22 is issued as under:

Sl. No.	Page No/Clause No	Existing Clause	Amended Clause
1	PART-2, BID EVALUATION CRITERIA, CLAUSE 1.16.2	Bulk Handling Plant must be equipped with three (03) nos. Pneumatic Silos of capacity 1000 cubic feet each so that total capacity is not less than 3000 cubic feet & two (02) nos. Air Compressors (minimum air pressure required for operation - 40 psi).	Bulk Handling Plant must be equipped with three (03) nos. Pneumatic Silos of capacity 1000 cubic feet each <b>OR 2 nos. of Pneumatic Storage Silos with minimum capacity of 1500 cubic feet</b> , so that total capacity is not less than 3000 cubic feet & two (02) nos. Air Compressors (minimum air pressure required for operation - 40 psi).
2	PART-3, SECTION-II, SCOPE OF WORK, CLAUSE NO. 3.5	<b>Loss circulation zones:</b> No loss circulation zones have been encountered in the drilled areas of Jaisalmer Basin in Dandewala Area so far. However, moderate to severe loss circulation zones have so far been encountered in Hanseran Evaporite Group of Cambrian age in Bikaner - Nagaur Basin in Baghewala Area in the depth range of 500 m – 900 m in some wells.	<b>Loss circulation zones:</b> No loss circulation zones have been encountered in the drilled areas of Jaisalmer Basin in Dandewala Area so far. However, moderate to severe loss circulation zones have so far been encountered in Hanseran Evaporite Group of Cambrian age in Bikaner - Nagaur Basin in Baghewala Area in the depth range of 500 m – 900 m in some wells. <b>LCM to be used in Cement slurry formulation for 13 3/8" Casing &amp; 9 5/8" casing (four stage well) &amp; 9 5/8" Casing (three stage well).</b>
3	ANNEXURE-II, POINT NO. 9(a)	The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering) and trained Cementing Engineer with minimum five (05) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs. day shift duty basis at rig site and work on 21 days On & Off system as per standard oilfield practice under the law. However, if Bidder deploys more personnel for assisting the Cementing Engineer towards performance of any specific job at well-site	The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering) and trained Cementing Engineer with minimum five (05) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs. day shift duty basis at rig site and work on 21 days On & Off system as per standard oilfield practice under the law. However, if Bidder deploys more personnel for assisting the Cementing Engineer towards performance of any specific job at well-site during the execution of the contract, Company shall not pay

		<p>during the execution of the contract, Company shall not pay for such additional man-power. Cementer shall be responsible for the following specialist operations:</p> <ol style="list-style-type: none"> <li>1. Supervising the running of entire Cementing &amp; BHP Unit and all associated functions including pressure testing of lines, pumping of cement /fluid as instructed, testing of casing &amp; well-head components and any other services as deemed appropriate.</li> <li>2. Ensuring that all operations &amp; activities are conducted in compliance with the well program.</li> <li>3. Supervising all the personnel of other service providers involved in the operation during cementing and other associated operations.</li> <li>4. Performing cement calculations for each cement job.</li> <li>5. Ensuring safety in all respects during cementing &amp; other associated operations.</li> <li>6. Maintaining an inventory of all cement, cement additives, equipment/tools and ensuring that sufficient stock is kept at site for next operation.</li> <li>7. Providing inputs for the post-well analysis including recommendations for improving cementing operations in future wells.</li> <li>8. The Cementing Engineer shall co-ordinate with Company Representative posted at well-site in matters of collection/transfer of cement, well-site water and other samples to their Laboratory at base or Laboratory at well-site for design of cement slurry before the cementing operation.</li> </ol>	<p>for such additional man-power. <b>Cementing engineer</b> shall be responsible for the following specialist operations:</p> <ol style="list-style-type: none"> <li>1. Supervising the running of entire Cementing &amp; BHP Unit and all associated functions including pressure testing of lines, pumping of cement /fluid as instructed, testing of casing &amp; well-head components and any other services as deemed appropriate.</li> <li>2. Ensuring that all operations &amp; activities are conducted in compliance with the well program.</li> <li>3. Supervising all the personnel of other service providers involved in the operation during cementing and other associated operations.</li> <li>4. Performing cement calculations for each cement job.</li> <li>5. Ensuring safety in all respects during cementing &amp; other associated operations.</li> <li>6. Maintaining an inventory of all cement, cement additives, equipment/tools and ensuring that sufficient stock is kept at site for next operation.</li> <li>7. Providing inputs for the post-well analysis including recommendations for improving cementing operations in future wells.</li> <li>8. The Cementing Engineer shall co-ordinate with Company Representative posted at well-site in matters of collection/transfer of cement, well-site water and other samples to their Laboratory at base or Laboratory at well-site for design of cement slurry before the cementing operation.</li> </ol>
4	<p>PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.1</p>	<p><b>Cement slurry for 20” Casing (four stage well) &amp; 13.3/8” Casing (three stage well) (Normal well):</b> Neat cement slurry of specific gravity 1.56 - 1.90 (13.0 ppg to 15.24 ppg). No additives except defoamer is required for these sections.</p>	<p><b>Cement slurry for 20” Casing (four stage well) &amp; 13.3/8” Casing (three stage well) (Normal well):</b> Neat cement slurry of specific gravity 1.56 - 1.90 (13.0 ppg to 15.24 ppg). No additives except defoamer is required for these sections. <b>BHCT for lab testing Cement slurry for 20” Casing (four stage well) &amp; 13.3/8” Casing (three stage well) (Normal well) is 40</b></p>

				deg C.	
5	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI CAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.2 TABLE POINT 3.5	24hrs.Compressive Strength at BHCT 50-85 deg C & 5500 psi.		24hrs.Compressive Strength at BHCT 50-85 0 C & 5500 psi. (BHCT to be used for Thickening Time test for each of section of each category is Maximum temp mentioned and pressure given.)	
6	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI CAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.3 TABLE POINT 3.5	24hrs.Compressive Strength at BHCT 50-85 deg C & 5500 psi.		24hrs.Compressive Strength at BHCT 50-85 0 C & 5500 psi. (BHCT to be used for Thickening Time test for each of section of each category is Maximum temp mentioned and pressure given.)	
7	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI CAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.4 TABLE POINT 3.5	24hrs.Compressive Strength at BHCT 90-110 deg C & 5500 psi.		24hrs.Compressive Strength at BHCT 90-110 deg C & 5500 psi. (BHCT to be used for Thickening Time test for each of section of each category is Maximum temp mentioned and pressure given.)	
8	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI CAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.2 TABLE POINT 4.1	BHCT and BOTTOM HOLE PRESSURE	45-55 deg C and 5000 psi	BHCT and BOTTOM HOLE PRESSURE	45-55 deg C and 5000 psi (BHST to be used for compressive strength for each of section of each category is Maximum temp mentioned and 3000 psi.)
9	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI	BHCT and BOTTOM HOLE PRESSURE	50-60 deg C and 5500 psi	BHCT and BOTTOM HOLE PRESSURE	50-60 deg C and 5500 psi (BHST to be used for compressive strength for

	CAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.3 TABLE POINT 4.1				each of section of each category is Maximum temp mentioned and 3000 psi.)
10	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.4 TABLE POINT 4.1	BHCT and BOTTOM HOLE PRESSURE	50-60 deg C and 5500 psi	BHCT and BOTTOM HOLE PRESSURE	50-60 deg C and 5500 psi (BHST to be used for compressive strength for each of section of each category is Maximum temp mentioned and 3000 psi.)
11	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATION, ANNEXURE-IV, CLAUSE NO. 2.5	New Clause		Ultrasonic Compressive Strength test can be done at 3000 psi and max temp provided.	
12	PART – 3, SECTION – IV, SCHEDULE OF SERVICES / SCHEDULE OF RATES, CLAUSE 9.2	New Clause		Note: LCM to be used in Cement slurry formulation for 13 3/8” Casing & 9 5/8” casing (four stage well) & 9 5/8” Casing (three stage well).	
13	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATION, CLAUSE NO. 3.7, TABLE-3	For Deviated Thermal Completion Wells		For Deviated Thermal Completion Wells (Maximum 90 deg. for Horizontal well)	
14	FORWARDING LETTER, CLAUSE NO. 2.0, TABLE POINT NO. (h), (i)	h. Bid Security INR 58,25,200.00 i. Bid Security validity 210 days from original Bid closing date		These points stand deleted.	
15	FORWARDING LETTER, CLAUSE NO.	The bid along with all supporting documents must be submitted through OIL's Eprocurement site only		The bid along with all supporting documents must be submitted through OIL's Eprocurement site only except the	

	7.1 (i)	<p>except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope super-scribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. CJI9862P22" and addressed to GM (C&amp;P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India):</p> <p>a) Original Bid Security  b) Printed catalogue and Literature, if called for in the tender.  c) Power of Attorney for signing the bid.  d) Any other document required to be submitted in original as per tender requirement.</p> <p>The above documents including original bid security must be received at OIL's GM-(C&amp;P)'s office at Jodhpur on or before 11.00 Hrs (IST) on the Bid Closing date failing which the bid shall be rejected. A scanned copy of the Bid Security shall also be uploaded by the Bidder along with their Technical Bid in OIL's E-procurement site.</p>	<p>following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope super-scribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. CJI9862P22" and addressed to GM (C&amp;P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India):</p> <p>a) Printed catalogue and Literature, if called for in the tender.  b) Power of Attorney for signing the bid.  c) Any other document required to be submitted in original as per tender requirement.</p> <p>The above documents must be received at OIL's GM-(C&amp;P)'s office at Jodhpur on or before 11.00 Hrs (IST) on the Bid Closing date failing which the bid shall be rejected.</p>
15	FORWARDING LETTER, CLAUSE NO. 13.0	<p>If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.</p>	<p>If it is found that a Bidder has furnished fraudulent document/information, the Performance Security shall be forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.</p>
16	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 2.0 (I)	Bid Security Form, (Proforma-E)	Bid Security Declaration Form, (Proforma-S)
17	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO.	Copy of Bid Security.	Copy of Bid Security Declaration (Proforma-S).

	5.3 (A) (c)		
18	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 10.0	BID SECURITY CLAUSE	This clause and its sub-clauses stand deleted.
19	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 12.2	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided under Para 11.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.
20	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 13.2 (a)	Original Bid Security	This clause stands deleted.
21	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 16.0	<b>LATE BIDS:</b> Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form mainly the Original Bid Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.	<b>LATE BIDS:</b> Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.
22	PART-1, INSTRUCTIONS TO BIDDERS CLAUSE NO. 17.3	No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's forfeiture of its Bid Security and bidder shall also be debarred from participation in future tenders of OIL as per the Banning Policy of OIL.	No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's debarment from participation in future tenders of OIL as per the Banning Policy of OIL.
23	PART-2, BID EVALUATION	The Bid Security and the Performance Security shall be in the name of the Leader on behalf of the Consortium.	The Performance Security shall be in the name of the Leader on behalf of the Consortium.

	CRITERIA, CLAUSE 1.6.4		
24	PART-2, BID EVALUATION CRITERIA, CLAUSE 1.11.2	<b>Note:</b> In case Supporting Company fails to submit Performance Bank Guarantee as per 1.11.1 above, Bid Security submitted by the bidder shall be forfeited.	<b>Note:</b> In case Supporting Company fails to submit Performance Bank Guarantee as per 1.11.1 above, <b>action shall be taken on the bidder as per clause 3.4 of Commercial criteria.</b>
25	PART-2, BID EVALUATION CRITERIA, CLAUSE 3.4	Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's office at Jodhpur before bid closing date & time. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. <b>Bid without proper &amp; valid Bid Security shall be rejected.</b>	No bid security shall be applicable against this tender. Instead of bid security, all the bidders are required to sign a Bid Security Declaration (Proforma-S) accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or submit the performance security (including performance security by supporting company, in case applicable) before the deadline defined in the NIT, they will be suspended for a period of two years. This suspension of two years shall be automatic without conducting any enquiry.
26	PART-3, SECTION-III, SPECIAL TERMS AND CONDITIONS, CLAUSE 7.11	<p>Payment of de-mobilization charges shall be made when applicable within forty-five (45) days following receipt of invoice by Company accompanied by the following documents from the Contractor -</p> <p>(a) Audited account up to completion of the Contract.</p> <p>(b) Tax audit report for the above period as required under the Indian Tax Laws.</p> <p>(c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the Contractor or by its Subcontractor.</p> <p>(d) Proof of re-export of all items (excepting consumables consumed during the contract period) and also cancellation or re-export bond, if any.</p> <p>(e) Any other documents as required by applicable Indian Laws.</p> <p>In case, no de-mobilization charges are payable, the documents mentioned above will have to be submitted</p>	<p>Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents <b>upto the last completed financial year</b>, from the CONTRACTOR:</p> <p>a) Audited account up to the last completed financial year before the completion of the Contract.</p> <p>b) Tax audit report for the above period as required under the Indian Tax Laws.</p> <p>c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR for the above period.</p> <p><b>CONTRACTOR to also submit the following documents along with the demobilization invoice:</b></p> <p>d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period), payment of duty drawback</p>

		by the Contractor before release of the final payment by the Company.	benefit availed by the contractor to OIL and also cancellation of re-export bond if any. e) Any other documents as required by applicable Indian Laws. f) Undertaking by the Contractor certifying that he shall submit all documents as mentioned in points (a), (b) & (c) above for the financial year in which the contract has been completed, within 30 days of the completion of the tax audit. g) In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.
27	PART-2, BID EVALUATION CRITERIA, CLAUSE 3.17	<p><b>Customs duty:</b> In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017 and subsequent amendments, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil &amp; IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable. Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST &amp; SGST/UTGST) on submission of EC in terms of GST Notification No. 03/2017.</p> <p><b>Note:</b> The Bidder has to re-export the equipment after completion of the contract in case of imported equipment. The bidder will be fully responsible to pay the customs duty in case the equipment are taken by the Contractor to area where customs duty benefit is not applicable.</p>	<p><b>Customs duty:</b> The Company/Operator will issue Certificate for Import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide customs Notification No.02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48. Any Material or equipment imported for this project / contract, which are not covered under the new List 33 will attract full Customs Duty and IGST will be as per HSN code so such customs duties can be back charged to the Company.</p> <p><b>Note:</b> The Bidder has to re-export the equipment after completion of the contract in case of imported equipment. The bidder will be fully responsible to pay the customs duty in case the equipment are taken by the Contractor to area where customs duty benefit is not applicable. For re-exportable items which are imported after payment of customs duty, any duty drawback attracted on re-export shall be passed on by the contractor to the Company.</p>
28	PART-2, BID EVALUATION CRITERIA, CLAUSE 1.10.1	Provided that the sister subsidiary/co-subsidiary company and the bidding company are both directly owned 100% subsidiaries of an ultimate parent/holding company.	Provided that the sister subsidiary/co-subsidiary company and the bidding company are both 100% subsidiaries of an ultimate parent /holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/holding company or through any other 100% subsidiary



			company within the ultimate parent /holding company.
29	PART – 3, SECTION - II SCOPE OF WORK/TERMS OF REFERENCE/TECHNI CAL SPECIFICATION, ANNEXURE-I, CLAUSE NO. 2	3) M/s. Dowel Schlumberger Co,	3) M/s. Schlumberger Co,

- B. Replies to Pre-bid queries have been uploaded under Amendments folder of Technical Rfx.
- C. Proforma-S has been uploaded under Amendments folder of Technical Rfx.
- D. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:
- Bid Closing Date & Time : 26.05.2022 at 11-00 hrs. (IST)
- Technical Bid Opening Date & Time: 26.05.2022 at 15-00 hrs. (IST)
- E. Amended Proforma-K is uploaded under Amendments folder of Technical Rfx.
- F. Amended Proforma-O is uploaded under Amendments folder of Technical Rfx.
- G. All other terms & Conditions remain unchanged.

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