

**OIL INDIA LIMITED**  
**(A GOVT. OF INDIA ENTERPRISE)**  
**CONTRACTS DEPARTMENT, DULIAJAN**  
**DISTRICT: DIBRUGARH (ASSAM), PIN-786602**  
**TEL: (91) 374-2800548, FAX: (91) 374-2803549**  
**E-mail ID: [contracts@oilindia.in](mailto:contracts@oilindia.in)**  
**Website: [www.oil-india.com](http://www.oil-india.com)**

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**AMENDMENT NO. 4 DATED 18.08.2021 TO IFB NO. CDH7420P22 FOR 'CHARTER HIRE OF 02(TWO) NUMBERS OF 2000HP (MINIMUM) DRILLING RIG PACKAGE (WITH TOP DRIVE) FOR A PERIOD OF 2(TWO) YEARS IN ASSAM & ARUNACHAL PRADESH'.**

This Amendment to Tender No. CDH7420P22 is issued to notify the following:

1. The following Clauses of Part-2 (Bid Evaluation Criteria) of the tender stands amended as mentioned hereunder:

Sl. No.	BEC Clause No.	Original Clause	Amended Clause
1	2.2 (a)	Bidders must have experience of providing drilling services with at least one (01) no. of Rig of minimum 2000HP capacity on charter hire basis for a period of minimum 01 year against a single Contract.	Bidders must have experience of providing drilling services with at least one (01) no. of Rig of minimum <b>1400 HP capacity</b> on charter hire basis for a period of minimum 01 year against a single Contract.
2	2.2 (b)	Drilling of at least five (5) nos. oil/gas wells with drilling rig of 2000 HP out of which at least one well should be of minimum 4000 m depth.	Drilling of at least five (5) nos. oil/gas wells with drilling rig of <b>minimum 1400 HP</b> out of which at least one well should be of minimum 4000 m depth.
3	2.3.4	<u>Vintage</u> : The offered rig package should not be more than ten (10) years old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other	<u>Vintage</u> : The offered rig package should not be more than <b>15 (fifteen) years</b> old as on the original bid closing date. Documentary proof in respect of vintage should be submitted with the techno-commercial (un-priced) bid in the form of copies of relevant Purchase Order together with copies of any of the documents in respect of date of execution of the Purchase Order, such as B/L or invoice or any other documentary evidence that can

		documentary evidence that can substantiate the date of delivery or satisfactory execution of purchase order.	substantiate the date of delivery or satisfactory execution of purchase order.  <b>For Vintage calculation, oldest item(s) among Mast &amp; Sub-structure, Draw-works, Slush (Mud) pumps, Top drive System, Rig Engines and Power Control Room (PCR) will be considered.</b>
4	2.3.5	<p><b>Residual life:</b> The offered drilling rig, if not brand new, should have a minimum residual life of seven (7) years as on the original bid closing date. The bidder should submit a certificate in original from any one of the following inspection agency as per <b>Form-1 (Annexure-I)</b> of the tender document either with techno-commercial (un-priced) bid or at least one day prior to price bid opening (with confirmation in techno-commercial bid). Bidders failing to provide the certificate as above will not be considered for price bid opening/award of contract:</p> <ul style="list-style-type: none"> <li>(i) M/s Bureau Veritas</li> <li>(ii) M/s Det Norske Veritas</li> <li>(iii) M/s Lloyd's</li> <li>(iv) M/s Oil Field Audit Services</li> <li>(v) M/s ABS</li> </ul> <p><b>Note: The certificate should clearly indicate and confirm without any ambiguity the following:</b></p> <ul style="list-style-type: none"> <li>(a) Name and address of the owner of the rigs after due verification of documents.</li> <li>(b) Confirmation that the rig package meets the technical specification as laid down at <b>Part-3: Section-II</b> of the Tender Document.</li> </ul>	<p><b>Residual life:</b> The offered drilling rig, if not brand new, should have a minimum residual life of seven (7) years as on the original bid closing date. The bidder should submit a certificate in original from any one of the following inspection agency as per <b>Form-1 (Annexure-I)</b> of the tender document <b>along with techno-commercial (un-priced) bid:</b></p> <ul style="list-style-type: none"> <li>(i) M/s Bureau Veritas</li> <li>(ii) M/s Det Norske Veritas</li> <li>(iii) M/s Lloyd's</li> <li>(iv) M/s Oil Field Audit Services</li> <li>(v) M/s ABS</li> </ul> <p><b>Note: The certificate should clearly indicate and confirm without any ambiguity the following:</b></p> <ul style="list-style-type: none"> <li>(a) Name and address of the owner of the rigs after due verification of documents.</li> <li>(b) Confirmation that the rig package meets the technical specification as laid down at <b>Part-3: Section-II</b> of the Tender Document.</li> <li>(c) Make, Model, Capacity/ Rating and residual life as inspected for each of the component as well as for the overall rigs.</li> </ul>

		(c) Make, Model, Capacity/ Rating, month & year of manufacture and residual life as inspected for each of the component as well as for the overall rigs.	
5	2.3.5.1	In case of proposed purchase of brand new rigs, the bidder should submit a certificate in original from the manufacturer certifying the current status of the purchase order and the committed date of readiness of the complete rig package for shipment after due inspection. This certificate must be submitted along with the techno-commercial (Un-priced) bid or at least one day prior to price bid opening (with confirmation in techno-commercial bid). Bidders failing to provide the certificate will not be considered for price bid opening.	In case of proposed purchase of brand new rigs, the bidder should submit a certificate in original from the manufacturer certifying the current status of the purchase order and the committed date of readiness of the complete rig package for shipment after due inspection. <b>This certificate must be submitted along with the techno-commercial (Un-priced) bid.</b>
6	2.9 (a)	<b>New Note</b> (under Broad Classification for Bid Quality Evaluation)	Bidder's Experience includes, as the case may be w.r.t. clauses 2.2.1, 2.2.2 & 2.2.4 above.
7	2.9 (b) Sl. No. 1	Experience of providing drilling services with Rig of minimum 2000 HP capacity on charter hire basis during last seven (7) years preceding the original bid closing date.	Experience of providing drilling services with Rig of minimum <b>1400 HP</b> capacity on charter hire basis during last seven (7) years preceding the original bid closing date.
8	2.9 (b) Sl. No. 2	Number of wells drilled with Rig of minimum 2000 HP capacity during last seven (7) years preceding the original bid closing date.	Number of wells drilled with Rig of minimum <b>1400 HP</b> capacity during last seven (7) years preceding the original bid closing date.
9	2.9 (b) Sl. No. 3	Number of high depth (>4000m) wells drilled with Rig of minimum 2000 HP capacity during last seven (7) years preceding the original bid closing date.	Number of high depth (>4000m) wells drilled with Rig of minimum <b>1400 HP</b> capacity during last seven (7) years preceding the original bid closing date.

2. Annexure-I (Form-1) of the original tender document stands replaced with the **Revised Annexure-I** enclosed herewith.
3. Checklist-2 of the original tender document stands replaced with the **Revised Checklist-2** enclosed herewith.

All other Terms and Conditions of the Tender/Bid Document (Considering all previous Amendments/Addendums, if any) will remain unchanged.

**Sd/-**  
**(B. Brahma)**  
**Sr. Manager – Contracts (G)**  
**For General Manager – Contracts**

**REVISED ANNEXURE-I**

**Form-1**

Date: \_\_\_\_\_

**DRILLING RIG INSPECTION CERTIFICATE**

**(SEPARATE CERTIFICATE TO BE ISSUED FOR EACH RIG)**

**(TO BE ISSUED BY BV / DNV / ABS / LLOYDS / OILFIELD AUDIT SERVICES)**

**FOR OLD RIGS**

The following rig and equipment were inspected physically on \_\_\_\_\_ (date) and certified as under:

<b>Sl. No.</b>	<b>Description</b>	<b>Details</b>					
1.0	Identification No. of rig						
2.0	Current location of the rig (Detailed address telephone & Fax No.)						
3.0	Present owner of the rig (Detailed address, telephone & Fax No.)						
4.0	Details of rig / equipment inspected	Details of rig / equipment offered with ID No.	Purchase Order No. & date	Model /HP/ Capacity/Pressure Rating	<b>Present Condition</b> (Whether meets the tender specification)	Residual life (in years)	Remarks of Certifying Agency
4.1 (a)	Mast Make: Model: Capacity in MT: Height from ground level(in Ft):						
4.1 (b)	(b) Sub Structure: Capacity in MT: Height from ground level (in Ft): Clear height under rotary beams (i.e. clearance below rotary table) in ft:						

4.2 (a)	Rig engine: Nos. of engine: Make: Model: H.P.:						
4.2 (b)	Generators: No. of Generators: Make: Model: H.P						
4.2 (c)	Rig Compressors(Cold Start ): Make: Model: H.P.:						
4.2 (d)	Rig Compressors (Reciprocating/Screw Type): Make: Model: H.P.:						
4.3 (a)	Draw works: Type: Make: Model: H.P.						
4.3 (b)	Eddy Brake/Disc Brake/Auxiliary Brake:						
4.4	Rotary Table: Make: Model: Static and rotating capacity (in MT): Rotary Table opening (in Inch):						
4.5	Traveling Block: Make: Model: Capacity in MT:						
4.6	Crown Block: Make: Model: Capacity in MT:						
4.7 (a)	Swivel: Make: Model: Capacity in MT: Pressure rating (Kg/sq. cm):						

4.8 (a)	RAM BOPs: Make: Model: Size: Pressure rating: Type: Single / Double Ram Manual locking : (Y/N) Operating Pressure:						
4.8 (b)	ANNULAR BOPs: Make: Model: Size: Pressure rating: Operating Pressure:						
4.8 (c)	BOP Control unit: Make: Model: Accumulator Capacity: Pressure rating: No. of remote controls:						
4.8 (d)	Choke & Kill Manifold						
4.8 (e)	Remote BOP Panel						
4.8 (f)	Remote Choke Panel						
5.1 (a)	Mud Pumps: Make: Model: No. of Pumps: Max Pressure rating: Discharge rate at specified pressure.						
5.1 (b)	Super Charge pump						
5.1 (c)	Linear Motion Shale Shaker						
5.1 (d)	Desander						
5.1 (e)	Desilter						
5.1 (f)	Degasser						
5.1 (g)	Centrifuge						
5.1 (h)	Liner Motion Mud Cleaner						

5.1 (i)	Stand Pipe Manifold						
5.1 (j)	Rotary Hose						
4.1 1	TOP DRIVE Unit: Make: Model: Capacity in MT: Pressure Rating:						
5.0	Electrical Items viz. alternators, drilling & auxiliary motors, Control PCRs (SCR / VFD house), MCC, cable system, etc.						
6.0	Drilling Instrumentation; a) Weight Indicator Make: Model/Type: Range: b) Drillers Console instruments List of all instruments along with Make, Model & Range c) Advanced Instrumentation System Make: Model: d) Online Gas Monitoring System Make: Model: e) Rig Intercom System Make: Model						
7.0	Overall Rig Package						

Certification:

- i) NDT of Mast & Substructure:
- ii) Refurbishment, if any, with date and details of refurbishment.

The rig after due inspection, is found in good operating / working conditions.

**To be digitally signed by Bidder's authorized signatory**

**Note:**

- (1) For the rig / equipment already in existence, the above certificate shall be given by third party inspection agency namely BV/DNV/ABS/ LLOYDS/ OILFIELD AUDIT SERVICES on their letter head in original. Certificate from other agencies shall not be accepted.

- (2) Third party Inspection should be carried out on or after the date of issue of this tender document by Company and original inspection documents should be submitted along with the techno-commercial bid. Bidders failing to provide the certificate as above will not be considered for price bid opening/award of contract.

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**Revised Checklist-2**

**CHEKLIST FOR QCBS MARKING**

Sl. No.	Quality Criteria	Marks		Bidders to indicate the following:	
				Marks claimed by the Bidder	Details of submitted Documents (e.g. Document Ref. No., Pg. No. etc.)
<b>1</b>	<b>Experience of providing drilling services with Rig of minimum 1400 HP capacity on charter hire basis during last seven (7) years preceding the original bid closing date.</b>	<b>10 (Max)</b>			
(a)	Experience in years $\geq 5$	10			
(b)	Experience in years $\geq 3$ but $< 5$	8			
(c)	Experience in years $\geq 1$ but $< 3$	5			
<b>2</b>	<b>Number of wells drilled with Rig of minimum 1400 HP capacity during last seven (7) years preceding the original bid closing date.</b>	<b>10 (Max)</b>			
(a)	Number of wells drilled $\geq 15$ wells	10			
(b)	Number of wells drilled $\geq 10$ wells $< 15$	8			
(c)	Number of wells drilled $\geq 5$ wells $< 10$	5			
<b>3</b>	<b>Number of high depth (&gt;4000m) wells drilled with Rig of minimum 1400 HP capacity during last seven (7) years preceding the original bid closing date.</b>	<b>10 (Max)</b>			
(a)	depth (>4000m) $\geq 5$ wells	10			
(b)	depth (>4000m) $\geq 3$ wells $< 5$ wells	8			
(c)	depth (>4000m) $\geq 1$ wells $< 3$ wells	5			
<b>4</b>	<b>Submission of Bio-data of Rig Manager(s) / Rig Superintendent(s) (total 2 Nos.) as per the format (Annexure-III) with all required documents meeting the requisite qualification &amp; experience as indicated under Clause 8.1.1.1 of SoW</b>				
<b>4 (i)</b>	<b>Education Qualification of Rig Manager-1 / Rig Superintendent-1</b>	<b>2 (Max)</b>			
(a)	Engineering Graduate	2			
(b)	B.Sc. or Diploma in Engineering	1			
<b>4 (ii)</b>	<b>Experience of Rig Manager-1 / Rig Superintendent-1</b>	<b>3 (Max)</b>			
(a)	Oil Field Experience on Drilling Rig <b>More than 15 years</b> And a) Should have worked at least 02 years as Rig Manager. b) Should be conversant with working in diesel electrical rigs/supplied rig. Should have basic knowledge of repair and maintenance of Drilling	3			

Sl. No.	Quality Criteria	Marks		Bidders to indicate the following:	
				Marks claimed by the Bidder	Details of submitted Documents (e.g. Document Ref. No., Pg. No. etc.)
	Rig equipment like Top Drive/Draw works/Pumps etc. and trouble shooting. c) Should be conversant with mud chemicals & maintenance of mud property. d) Should have completed at least 3 (three) wells of minimum 4000m depth as Rig Manager or Tool Pusher or in combination. e) Should be conversant of giving instruction during downhole well problem.				
(b)	Oil Field Experience on Drilling Rig Between <b>10 to 15 years</b> And a) Should have worked at least 02 years as Rig Manager. b) Should be conversant with working in diesel electrical rigs/supplied rig. Should have basic knowledge of repair and maintenance of Drilling Rig equipment like Top Drive/Draw works/Pumps etc. and trouble shooting. c) Should be conversant with mud chemicals & maintenance of mud property. d) Should have completed at least 3 (three) wells of minimum 4000m depth as Rig Manager or Tool Pusher or in combination. e) Should be conversant of giving instruction during downhole well problem.	2			
<b>5 (i)</b>	<b>Education Qualification of Rig Manager-2 / Rig Superintendent-2</b>	<b>2 (Max)</b>			
(a)	Engineering Graduate	2			
(b)	B.Sc. or Diploma in Engineering	1			
<b>5 (ii)</b>	<b>Experience of Rig Manager-2 / Rig Superintendent-2</b>	<b>3 (Max)</b>			
(a)	<b>Oil Field Experience on Drilling Rig More than 15 years</b> And a) Should have worked at least 02 years as Rig Manager. b) Should be conversant with working in diesel electrical rigs/supplied rig. Should have basic knowledge of repair and maintenance of Drilling Rig equipment like Top Drive/Draw works/Pumps etc. and trouble shooting. c) Should be conversant with mud chemicals & maintenance of mud property. d) Should have completed at least 3 (three) wells of minimum 4000m depth as Rig Manager or Tool Pusher or in combination. e) Should be conversant of giving instruction during downhole well problem.	3			

Sl. No.	Quality Criteria	Marks		Bidders to indicate the following:	
				Marks claimed by the Bidder	Details of submitted Documents (e.g. Document Ref. No., Pg. No. etc.)
(b)	<b>Oil Field Experience on Drilling Rig Between 10 to 15 years</b> And a) Should have worked at least 02 years as Rig Manager. b) Should be conversant with working in diesel electrical rigs/supplied rig. Should have basic knowledge of repair and maintenance of Drilling Rig equipment like Top Drive/Draw works/Pumps etc. and trouble shooting. c) Should be conversant with mud chemicals & maintenance of mud property. d) Should have completed at least 3 (three) wells of minimum 4000m depth as Rig Manager or Tool Pusher or in combination. e) Should be conversant of giving instruction during downhole well problem.	2			

**Notes:**

- (i) Since bidder's qualification marks are linked with the qualification & experience of personnel i.e. Rig Manager(s) / Rig Superintendent(s), bidders should ensure that the same persons, whose CV's are part of the offer are deployed during the execution of the Project. **An undertaking in this respect to be provided by the bidder.** Bidders are free to quote for multiple persons against Rig Manager(s) / Rig Superintendent(s) meeting the qualification & experience criteria, however, for marking against QCBC, persons with least qualifications will be considered.
- (ii) It shall be the bidder's responsibility to ensure submission of unambiguous/clear and sufficient documentary evidence in support of the evaluation criteria.
- (iii) Please note that, OIL **shall not seek any clarification** against the documents submitted by the bidder to substantiate the QCBS score (quality parameters tabulated above), after the technical bid opening.

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