

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan – 786602, Assam, India
Website: www.oil-india.com

Corrigendum No. 1 to IFB No. CPI8113P19

Hiring of Services for Engineering and Project Management Consultancy (EPMC) for construction of new Central Bowser Unloading Station (CBUS) at Duliajan, Dibrugarh District, Assam.

1. This Corrigendum is issued to notify the following :
 - a) Terms & conditions, specifications and schedules in various sections of the Bidding Document shall stand modified to the extent indicated here below under column “Modified Clause” of **Annexure- I**.
 - b) Revised **Proforma A (Rev.) - Schedule of Rates/ Price Bid Format** is attached herewith as **Annexure- II** and also separately in “**technical attachment tab**” and “**notes and attachments tab**” in E-tender portal.
 - c) Revised **Proforma B (Rev.) - Schedule of Payment** is attached herewith as **Annexure- III** and also separately in “**technical attachment tab**” in E-tender portal.
 - d) Revised **Manpower Deployment Matrix** is attached separately as **Annexure- IV**.
2. All other terms and conditions of the tender remain unaltered.
3. All the prospective bidders are requested to regularly visit OIL’s website: www.oil-india.com and e-procurement portal <https://etender.srm.oilindia.in/irj/portal> for further announcements/latest information related to this tender.
4. Bidder to submit this Corrigendum No. 01 along with **Annexure – I, II, III & IV** duly signed & stamped in all pages as token of acceptance and shall upload this document in the un-priced folder of the e- bid.

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Annexure – I to Corrigendum No. 1

Summary of the modified terms & conditions, specifications and schedules in various sections of the Bidding Document

SL. No	RFQ Section	Reference Clause	Subject	Type	Modified Clause
1	FORWARDING LETTER	Sl. No. (xi) [Page 2]	Completion Period	Correction	Stands modified to read as under instead of existing: Quote- 32 Months from the Date of Letter of Award (LOA) -Unquote
2	FORWARDING LETTER	Sl. No. (xxii) [Page 3]	Date of receipt of Queries	Correction	Stands modified to read as under instead of existing: Quote- Last date of receipt of Queries: 07/06/2018 upto 15.30 Hrs. (IST) -Unquote
3	Special conditions of Contract (SCC)	8.0 (d)	Schedule of rates	Correction	Stands modified to read as under instead of existing: Quote- Time period for total work till completion of PGTR and project closure shall be 32 (thirty two months only) from the date of LOA to EPMC. -Unquote
4	Special conditions of Contract (SCC)	9.0	Manpower for EPMC	Correction	Stands modified to read as under instead of existing: Quote- Manpower Deployment Matrix: Attached as Annexure- IV herewith. -Unquote

Annexure – II to Corrigendum No. 1

Schedule of Rates & Schedule of Payment

PROFORMA A (Rev.) - Schedule of Rates /Price Bid Format

Service Line Item No.	Sl. No	Nature of service	Units (in words)	Qty	Rate/ Unit (INR)	Total Price of Services INR
10	1	Induction process with OIL team on the work completed so far technical understanding of the scope of work for both Phase I & Phase II.	LS	1		A
20A	2	Topographical Survey, Soil Investigation, HAZOP study, Quantitative Risk Assessment (QRA) study, SIL Study, Preparation of Basic Engineering & Process specifications for EPC work and Discussion for Phase I.	LS	1		B
20B	3	Topographical survey, Basic Engineering & Process Specifications for EPC work and Discussion for Phase II.	LS	1		C
30A	4	Finalization of Project Schedule, Preparation of Cost Estimates for EPC work for Phase I.	LS	1		D
30B	5	Finalization of Project Schedule, Preparation of Cost Estimates for EPC work for Phase II.	LS	1		E
40A	6	Preparation of complete Bidding document for EPC work, keeping in views the financial and contractual terms and conditions of OIL, invitation of Bids, attending Pre-bid conference and replying pre-bid queries for Phase I.	LS	1		F

40B	7	Preparation of complete Bidding document for EPC work, keeping in views the financial and contractual terms and conditions of OIL for Phase II.	LS	1		G
50	8	Scrutiny of Bids and making final recommendation of CBUS Contractor for Phase I.	LS	1		H
60	9	Project Monitoring, Engineering drawing and datasheet approval, Inspection of incoming materials, measurement and certification of work done by the EPC/ LSTK contractor , quality checking , Overall Construction Supervision, Trial run and commissioning of CBUS along with OIL's engineers & EPC/LSTK contractor, Project closure and handing over to the operating department of OIL under Phase I.	Man-days	2356		I
70	10	Travel & related expenses for disengagement –re engagement of EPMC personnel as per clause SOW/ TOR and inspection services as per clause of SOW/TOR for both Phase I & Phase II	Trip	53		J

Annexure – III to Corrigendum No. 1

PROFORMA B (Rev.) - SCHEDULE OF PAYMENT

Service Line Item No.	Nature of service	Units (in words)	Qty	Weightage	Payment Schedule
10	Induction process with OIL team on the work completed so far technical understanding of the scope of work for both Phase I & Phase II.	LS	1	1% of the quoted contract price.	100% payment of the quoted price against this service line no. 10 shall be made upon completion of the activity
20A	Topographical Survey, Soil Investigation, HAZOP study, Quantitative Risk Assessment (QRA) study, Preparation of Basic Engineering & Process specifications for EPC work and Discussion for both Phase I.	LS	1	10.5% of the quoted contract price	Payment shall be milestone based: 25% payment of the quoted price against this service line no. 20 A shall be made after completion of each of the following milestones: (i) Topographical survey & soil investigation (ii) Basic Engineering & Specification for Phase I. (iii) QRA study (iv) HAZOP study
20B	Topographical survey, Basic Engineering & Process Specifications for EPC work and Discussion for Phase II.	LS	1	4.5% of the quoted contract price	Payment shall be milestone based: 50% payment of the quoted price against this service line no. 20 B shall be made after completion of each of the following milestones:

					(i)Topographical survey (ii) Basic Engineering & Specification for Phase II.
30A	Finalization of Project Schedule, Preparation of Cost Estimates for EPC work for Phase I.	LS	1	5.6% of the quoted contract price.	100% payment of the quoted price against this service line item 30A shall be made upon completion of the activity for Phase I .
30B	Finalization of Project Schedule, Preparation of Cost Estimates for EPC work for Phase II.	LS	1	2.4% of the quoted contract price.	100% payment of the quoted price against this service line item 30B shall be made upon completion of the activity for Phase II.
40A	Preparation of complete Bidding document for EPC work ,keeping in views the financial and contractual terms and conditions of OIL, invitation of Bids, attending Pre-bid conference and replying pre-bid queries for Phase I.	LS	1	9.8% of the quoted contract price	80% payment of the quoted price against this service line item 40A shall be made upon completion of preparation of complete bidding document for EPC and the rest 20% shall be made on completion of invitation of bids, attending pre-bid conference and replying pre bid queries after opening of technical bids for Phase I.
40B	Preparation of complete Bidding document for EPC work, keeping in views the financial and contractual terms and conditions of OIL for Phase II.	LS	1	4.2% of the quoted contract price	100% payment of the quoted price against this service line item 40B shall be made upon completion of preparation of complete bidding document for EPC for Phase II.
50	Scrutiny of Bids and making final recommendation of CBUS Contractor for Phase I	LS	1	10% of the quoted contract price.	100% payment of the quoted price against this service line item 50 shall be made upon completion of the activity

60	Project Monitoring, Engineering drawing and datasheet approval, Inspection of incoming materials, measurement and certification of work done by the EPC/LSTK contractor, quality checking, Overall Construction Supervision, Trial run and commissioning of CBUS along with OIL's engineers & EPC/LSTK contractor, Project closure and handing over to the operating department of OIL. Under Phase I .	Man-days	2356	50 % of the quoted contract price.	Payment shall be made every month on 80% of actual work. The remaining 20% shall be paid on successfully commissioning of CBUS under Phase I .
70	Travel & related expenses for disengagement –re engagement of EPMC personnel and inspection services as per tender clause of SOW/TOR for both Phase I & Phase II	Trip	53	2 % of the quoted contract price.	Payment shall be made on the number of actual trips.

Note to (SOR&P):

a) The item wise prices of the bid should be in the following proportions:

- Total Charge for item no 10 : 1% of the total contract cost "T"
- Total Charge for item no 20A : 10.5% of the total contract cost "T"
- Total Charge for item no 20B : 4.5% of the total contract cost "T"
- Total Charge for item no 30A : 5.6% of the total contract cost "T"
- Total Charge for item no 30B : 2.4% of the total contract cost "T"
- Total Charge for item no 40A : 9.8% of the total contract cost "T"
- Total Charge for item no 40B : 4.2% of the total contract cost "T"
- Total Charge for item no 50 : 10% of the total contract cost "T"

Total Charge for item no 60 : 50% of the total contract cost “T”

Total Charge for item no 70 : 2% of the total contract cost “T”

In the event the Bidder quotes a higher amount against any of the item, payment shall be limited to the percentages as mentioned above in SOR&P. Balance of payment shall be released at the end of the Contract.

c) Bidders are to quote their item prices inclusive of all taxes and duties but excluding GST which will be payable at actual extra.

d) In the event of delay in completion of the project beyond the period of 32 month as mentioned in BEC/BRC (Duration of Contract Period) due to reasons not attributable to the EPMC, and OIL desires to continue availing the services of the EPMC, OIL shall extend the validity of the Contract and it shall be binding on the EPMC to offer such services up to further 12 months on the quoted rates against line **Item 60 of SOR**. However, all retention amounts as per Schedule of Payments except the Performance Security (PBG) shall be paid back to EPMC after completion of **47 (32 months +12 months defect liability period + additional 3 months)** months.

The payment for the period of further 12 months shall be guided by the Schedule of Payments.

e) If the project is further delayed beyond 12 months and OIL desires to continue availing the services of the EPMC, the rate against **line item 60 of SOR** shall be reviewed based on mutual agreement between OIL and EPMC.

f) Under any circumstance OIL reserves the right to terminate the Contract as per termination clauses of the Tender. Extension of the Contract beyond 32 months is under the sole discretion of OIL.

g) Refer to “Scope of Work/Terms of Reference” under Part-3, Section-II of the tender for detailed scope of work.

h) The rate quoted by the Vendor shall be inclusive of all taxes, duties and levies except GST. However, for the purpose of this contract, it is agreed between the parties that applicable GST shall be borne and payable by Oil India limited to the contractor in addition to the contract price, at actual. The contractor has to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the Contractor to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

i) For the purpose of understanding, the various Duties & Taxes such as Excise Duty, CST, VAT, Service Tax, Entry Tax, Octroi, Special Custom Duty and Countervailing Duty (CVD) referred elsewhere in the Tender shall be read as included in the GST.

j) Taxes and Duty clause (Including GST) in GCC is considered as read and complied by the bidders wherever applicable.

END OF SECTION - III OF PART-3

Annexure – IV to Corrigendum No. 1

Manpower Deployment Matrix

The indicative list of minimum manpower (domain/discipline wise) for managing various major activities as per the scope of work and terms of reference of the tender and to complete the project in totality within the timeline of **32 months** from the date of LOA to EPMC is as below. Bidder has to confirm in writing in his bid that he will arrange to provide the listed minimum manpower as per the deployment pattern indicated below to manage various project works:

SL. No	Type	Specialization	No. of persons to be deployed
1	Project Management	PM/RCM	01
		Engineering/ Planning/ Procurement	01
		QA/QC/HSC	01
		Process/ Mechanical/Electrical/ Instrumentation/Civil	01
2	Construction Supervision	PM/RCM	01
		Process/Mechanical/ Civil	01
		Electrical/ Instrumentation	01
		QA/QC/HSC	01