

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602
TEL: (91) 374-2800548, FAX: (91) 374-2803549
E-mail ID: contracts@oilindia.in
Website: www.oil-india.com

**AMENDMENT NO. 1 DATED 28.08.2023 TO TENDER NO. CDG3942P24 FOR
'CHARTER HIRE OF 01 (ONE) NO. OF 3000 HP DRILLING RIG PACKAGE WITH
AN OPTION FOR HIRING 01 ADDITIONAL RIG PACKAGE'.**

This Amendment to Tender No. **CDG3942P24** is issued to notify about the following:

- i. **Bid Closing date & Time: 12th September, 2023 [11:00Hrs (IST)]**
- ii. **Technical Bid Opening date & Time: 12th September, 2023 [14:00Hrs (IST)]**
- iii. Amendments to a few tender clauses are stipulated vide **ANNEXURE-I** enclosed herewith.

All other Terms and Conditions of the Tender/Bid Document will remain unchanged.

Sd/-

(Z. Das)

Sr. Officer-Contracts(G)

For Chief General Manager-Contracts

AMENDMENTS TO CLAUSES OF TENDER NO. CDG3942P24

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause																		
PART-3, SECTION-II: SOW/TOR																					
1)	<p>1.0 of table under Sub-Clause 5.1 S) under clause no. 5.0 of SOW</p> <p>(Page 106 of 478 of tender document)</p>	<p>HYDRAULIC CASING RUNNING TOOL:</p> <p>CASING RUNNING TOOL (CRT):</p> <p>One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco or Weatherford), for lowering casing of sizes 4-½" to 10" by connecting to the Top Drive System main shaft.</p> <table border="1" data-bbox="510 868 1169 1137"> <thead> <tr> <th colspan="3" data-bbox="510 868 1169 927">SPECIFICATION:</th> </tr> </thead> <tbody> <tr> <td data-bbox="510 927 647 1137">1.12</td> <td data-bbox="647 927 784 1137">Casing Size</td> <td data-bbox="784 927 1169 1137">4.1/2, 5", 5 ½", 7", 7.5/8", 9-5/8", 10, 10.3/4", 13.5/8", 13-3/8", 20" (Optional) and 26 (Optional)"</td> </tr> </tbody> </table>	SPECIFICATION:			1.12	Casing Size	4.1/2, 5", 5 ½", 7", 7.5/8", 9-5/8", 10, 10.3/4", 13.5/8", 13-3/8", 20" (Optional) and 26 (Optional)"	<table border="1" data-bbox="1326 523 2018 1015"> <tr> <td data-bbox="1326 523 1417 1015">1.0</td> <td colspan="2" data-bbox="1417 523 2018 560">CASING RUNNING TOOL (CRT):</td> </tr> <tr> <td colspan="3" data-bbox="1417 560 2018 1015">One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco or Weatherford), for lowering casing of sizes 4½" to 13⅜" by connecting to the Top Drive System main shaft. The casing running tool (CST) should be able to hoist, lower, spin out and make up the casing connection. It should also have the ability to fill up and rotate the casing string while circulating.</td> </tr> </table> <table border="1" data-bbox="1326 1050 2007 1209"> <thead> <tr> <th colspan="3" data-bbox="1326 1050 2007 1109">SPECIFICATION:</th> </tr> </thead> <tbody> <tr> <td data-bbox="1326 1109 1431 1209">1.12</td> <td data-bbox="1431 1109 1610 1209">Casing Size</td> <td data-bbox="1610 1109 2007 1209">4½, 5", 5 ½", 7", 7⅝, 9⅝, 10, 10¾" and 13⅜"</td> </tr> </tbody> </table>	1.0	CASING RUNNING TOOL (CRT):		One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco or Weatherford), for lowering casing of sizes 4½" to 13⅜" by connecting to the Top Drive System main shaft. The casing running tool (CST) should be able to hoist, lower, spin out and make up the casing connection. It should also have the ability to fill up and rotate the casing string while circulating.			SPECIFICATION:			1.12	Casing Size	4½, 5", 5 ½", 7", 7⅝, 9⅝, 10, 10¾" and 13⅜"
SPECIFICATION:																					
1.12	Casing Size	4.1/2, 5", 5 ½", 7", 7.5/8", 9-5/8", 10, 10.3/4", 13.5/8", 13-3/8", 20" (Optional) and 26 (Optional)"																			
1.0	CASING RUNNING TOOL (CRT):																				
One (1) Casing Running Tool (Preferred Make: National Oilwell Varco, Baker Hughes, Tesco or Weatherford), for lowering casing of sizes 4½" to 13⅜" by connecting to the Top Drive System main shaft. The casing running tool (CST) should be able to hoist, lower, spin out and make up the casing connection. It should also have the ability to fill up and rotate the casing string while circulating.																					
SPECIFICATION:																					
1.12	Casing Size	4½, 5", 5 ½", 7", 7⅝, 9⅝, 10, 10¾" and 13⅜"																			

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
2)	Clause 5.0 Sub Clause 5.2 (A) (Page 110 of 478 of tender document)	New Note to A)	(g) T3 Energy and NOV T3 Energy make for Well Control Equipment will be allowed; however, it must be as per SoW for technical specification and certification.
3)	Clause 5.0 Sub Clause 5.2.2 (B) (Page 113 of 478 of tender document)	<u>DRILL COLLARS & HEAVY WEIGHT DRILL PIPE:</u> Contractor shall provide new/unused or used (NDT certified) drill collars and heavy weight drill pipes. For new/unused drill collars and heavy weight drill pipes supporting documents in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. For used drill collars and heavy weight drill pipes NDT inspection (as per TH Hill, DS-I, category-5) certificates to be furnished in this regard prior to mobilization.	<u>DRILL COLLARS & HEAVY WEIGHT DRILL PIPE:</u> Contractor shall provide new/unused or used (NDT certified) drill collars and heavy weight drill pipes. For new/unused drill collars and heavy weight drill pipes supporting documents in the form of manufacturer's certificate to this effect should be forwarded prior to mobilization. For used drill collars and heavy weight drill pipes NDT inspection (as per TH Hill, DS-I, category-4/5) certificates to be furnished in this regard prior to mobilization.
4)	Clause 5.0 Sub Clause 5.2.2 (C) C.3 (Page 115 of 478 of tender document)	STABILIZERS One set each for 30",26" & 24" (Optional) in-string integral blade / replaceable sleeve type stabilizers having 7 ⁵ / ₈ " API regular connection for 30",26" & 24"	STABILIZERS One set each for 30", 26" & 24" (Optional) in-string integral blade / replaceable sleeve type stabilizers having 7 ⁵ / ₈ " API regular connection for 30", 26" & 24". Contractor can also provide 8⁵/₈" API regular connection for 30" and 26" instead of 7⁵/₈" API regular connection with X-over sub.

AMENDMENT NO. 1/CDG3942P24

Sl No.	Section/Clause No./Page No.	Original Clause	Amended Clause
5)	Clause 5.0 Sub Clause 5.2.2 (C) C.3 Note (Page 115 of 478 of tender document)	b) It will be the responsibility of the contractor to ensure that Stabilizers should be in perfect working condition with required gauges and at any point of time operation should not be hampered due to its schedule/preventive maintenance or breakdown or non-availability. Contractor may keep additional quantities for un-interrupted operations.	b) It will be the responsibility of the contractor to ensure that Stabilizers should be in perfect working condition with required gauges and at any point of time operation should not be hampered due to its schedule/preventive maintenance or breakdown or non-availability. Contractor may keep additional quantities for un-interrupted operations. Contractor to provide full gauge stabilizers, however, in addition to full gauge, bidder shall provide equal number of undergauge stabilizer upto ¼" for in-string integral blade or ¼" undergauge sleeve for replaceable sleeve type stabilizers.
6)	Note under Clause no. I. SECURITY SERVICES (Page no. 139 of 478 of tender document)	Note: Contractor should deploy at least 12 nos. of personnel for well site security. All the expenses related to security service shall be borne by the Contractor.	Note: Contractor should deploy at least 12 nos. of armed personnel for well site security. All the expenses related to security service shall be borne by the Contractor.
PROFORMAS, ANNEXURES, APPENDICES, ETC.			
7)	Annexure: Waste Management (Page 269 of 478 of tender document)	DOCUMENTARY EVIDENCE Bidder or Third Party should have experience of providing the Vertical cuttings dryer as well as well as recycle package and must furnish documentary evidence in support of establishing the same with relevant Contract/Agreement copy along with additional documentary evidence as stated below:	DOCUMENTARY EVIDENCE Bidder or Third Party should have experience of providing the Vertical cuttings dryer in WBM system as well as well as recycle package and must furnish documentary evidence in support of establishing the same with relevant Contract/Agreement copy along with additional documentary evidence as stated below:

AMENDMENT NO. 1/CDG3942P24

Sl No.	Section/Clause No./Page No.	Original Clause							Amended Clause											
		Sl No	Details of rig / equipment inspected	Details of rig / equipment offered with ID No.	Purchase Order No. & date	Model/HP/Capacity/Pressure Rating	Present Condition (Whether Model/HP/Capacity/Pressure Rating	Month & Year of manufacture	Residual life (in years)	Remarks of Certifying Agency	Sl No	Details of rig / equipment Inspected	Details of rig / equipment offered with ID No.	Purchase Order No. & date	Model/HP/Capacity/Pressure Rating	Present Condition (Whether meets the tender specification)	Month & Year of manufacture	Residual life (in years)	Remarks of Certifying Agency	
8)	Sl.no. 12 of Form-1 (Annexure-I) (Page 340 of 478 of tender document)	12.	Electrical Items viz. alternators, drilling & auxiliary								12.1	Power Control Room (PCR)								
											12.2	Rig alternators								
											12.3	Drilling motors (i.e., Draw Works								

AMENDMENT NO. 1/CDG3942P24

S N o.	Section/ Clause No./Page No.	Original Clause								Amended Clause								
		mot ors, Con trol PCR s (SC R / VF D hou se), MC C, cabl e syst em, etc.									, Mud Pumps , Indepe ndent Rotary Drive & Top drive syste m motors)							

AMENDMENT NO. 1/CDG3942P24