

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

**AMENDMENT No. 2 Dated 18.04.2023
To TENDER No. CEG2625P23**

1.0 This amendment is issued to amend / correct the following clauses of bidding document:

SI. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
1	Forwarding Letter Clause 2.0 (j) Mobilisation Time:	Page 2 of 225 of original NIT	Within 150 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL.	Within 180 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL.
2	Forwarding Letter Clause 2.0 (v) Project Management Consultant:	Page 2 of 225 of original NIT		New Clause intimating Project Management Consultant (PMC): PMC: M/s Petro6 Engineering & Construction Pvt. Ltd.
3	Part-1 - Instructions to Bidder (ITB) Clause 14.1	Page 14 of 225 of original NIT	Foreign bidders shall clearly indicate in their bids whether they have an Agent/ Representative/Retainer/Associate in India. In the event the overseas bidder is having an Agent/Representative/Retainer/Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/ Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative /Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.	Foreign bidders shall clearly indicate in their bids whether they have an Agent / Representative / Retainer / Associate in India. In the event the overseas bidder is having an Agent / Representative / Retainer / Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/ Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative /Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.
4	Part-1 - Instructions to Bidder (ITB) Clause 33.0	Page 20 of 225 of original NIT	Purchase preference policy-linked with Local Content (PP-LC) - notified vide Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment	Purchase preference policy-linked with Local Content (PP-LC) - notified under Public Procurement (Preference to Make in India) Order, 2017 of Department for

			vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16.06.2021 and No. CG-DL-E-19012022-232763 dated 19.01.2022 and CG-DL-E-06052022-235600 dated 06.05.2022 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES shall be applicable in this tender. [copy of the notification is enclosed as APPENDIX-A]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.	Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BEII) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FPPNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender [copy of the notification is enclosed as APPENDIX-A]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.
5	Part-2 BID EVALUATION CRITERIA (BEC) A. TECHNICAL EVALUATION CRITERIA Clause 6.1	Page 29 of 225 of original NIT	Marine logistics services will comprise of minimum two (02) numbers AHTS vessels with certified bollard pull of 80 tons or more and with deck areas of at least 400 square meters each. The vintage of the AHTS Vessels offered shall not be more than 15 years old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the Contract.	Marine logistics services will comprise of minimum two (02) numbers AHTS vessels with certified bollard pull of 80 tons or more and with deck areas of at least 400 square meters each. The vintage of the AHTS Vessels offered shall not be more than 20 years old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the Contract.
6	Part-2 BID EVALUATION CRITERIA (BEC) A. TECHNICAL EVALUATION CRITERIA Clause 8.0 (h)	Page 31 of 225 of original NIT	MOUs submitted by the bidder with owner of the Drilling Unit should be signed by the authorized representatives of the bidder and the owner of the Drilling Unit with seal / stamp. The same should be attested by Notary if it is signed in India and if it is signed abroad then it should be duly attested by Indian Embassy where MOU is signed. Notarized copy of Board resolution of the Company and authority in favour of signatories or other appropriate document showing that the signatories of the MOU are authorized to execute the same and confirming that the same shall be binding on them should also be submitted along with unpriced bid.	MOUs submitted by the bidder with owner of the Drilling Unit should be signed by the authorized representatives of the bidder and the owner of the Drilling Unit with seal / stamp. The same should be attested by Notary if it is signed in India and if it is signed abroad then it should be duly attested by Indian Embassy where MOU is signed / Notarized by the Notary where MOU is signed. Notarized copy of Board resolution of the Company and authority in favour of signatories or other appropriate document showing that the signatories of the MOU are authorized to execute the same and confirming that the same shall be binding on them should also be submitted along with unpriced bid.
7	Part-2	Page 33 of 225 of	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine

	BID EVALUATION CRITERIA(BEC) A. TECHNICAL EVALUATION CRITERIA Clause 14.0 (i)	original NIT	associated services along with the crew so as to commence operations at the designated drilling location nominated by Oil India Limited within a period of 150 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by Oil India Limited. Bids with offer quoting more than 150 days will be outrightly rejected.	Vessels and associated services along with the crew so as to commence operations at the designated drilling location nominated by Oil India Limited within a period of 180 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by Oil India Limited. Bids with offer quoting more than 180 days will be outrightly rejected.
8	Part-2 BID EVALUATION CRITERIA (BEC) B. FINANCIAL EVALUATION CRITERIA Clause 3.0 Working Capital	Page 34 of 225 of original NIT	The bidder should have minimum working capital equal to INR 63.04 Cr. Or USD 7.7 Million (1 USD = INR 81.63) as per immediately preceding audited financial year result. In case the working capital is short the bidder can supplement the same through line of credit from a scheduled commercial bank having net worth more than 100 crores as per enclosed format. Working capital shall mean "Current Assets minus Current Liabilities" as per latest year's audited consolidated annual financial statements.	DELETED
9	Part-2 BID EVALUATION CRITERIA (BEC) B. FINANCIAL EVALUATION CRITERIA Clause 4.0 Bid Capacity	Page 34, 35 of 225 of original NIT	The bidding capacity of the bidder should be equal to or more than the annualized cost estimate of the work put together. The bidding capacity shall be worked out by the following formula: Bidding capacity = (Ax1.5)-B, where, A = Maximum annual turnover in any one of the preceding three financial years B = Commitments in next twelve months from the date of expiry of the bid validity as Annexure – A. ANNEXURE – A: DECLARATION BY BIDDER REGARDING CONCURRENT COMMITMENT	DELETED
10	Part-2 BID EVALUATION CRITERIA (BEC)	Page 35 of 225 of original NIT	The debt equity ratio of the bidder should not be more than 2:1. Debt equity ratio mean long term borrowings / Net-worth.	DELETED

	B. FINANCIAL EVALUATION CRITERIA Clause 5.0 Debt-Equity Ratio			
11	Part-2 BID EVALUATION CRITERIA(BEC) B. FINANCIAL EVALUATION CRITERIA Clause 6.0	Page 35 of 225 of original NIT	If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0, 2.0, 3.0, 4.0 & 5.0 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted: i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 1.0 above. ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the accounting year preceding the bid closing date as per Clause 2.0 above. iii. Working capital of the member shall be as per Clause 3.0 above. iv. The bidding capacity of the member should be equal to or more than the annualized cost estimate of the work put together. v. Debt equity ratio of the member shall not be more than 2:1.	If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0& 2.0 3.0, 4.0 & 5.0 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted: i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 1.0 above. ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the accounting year preceding the bid closing date as per Clause 2.0 above. iii. Working capital of the member shall be as per Clause 3.0 above. iv. The bidding capacity of the member should be equal to or more than the annualized cost estimate of the work put together. v. Debt equity ratio of the member shall not be more than 2:1.
12	Part-2 BID EVALUATION CRITERIA(BEC) B. FINANCIAL EVALUATION CRITERIA Clause 7.0	Page 36 of 225 of original NIT	In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent / ultimate parent / holding company), who does not meet financial criteria by itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following: i. Annual Turnover from operation of last three accounting	In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent / ultimate parent / holding company), who does not meet financial criteria by itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following: i. Annual Turnover from operation of last three accounting

			<p>years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 1.0 above.</p> <p>ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the accounting year preceding the bid closing date as per Clause 2.0 above.</p> <p>iii. Working capital of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 3.0 above.</p> <p>iv. The bidding capacity of the parent / ultimate parent / holding company (supporting company) should be equal to or more than the annualized cost estimate of the work put together.</p> <p>v. Debt equity ratio of the parent / ultimate parent / holding company (supporting company) shall not be more than 2:1.</p>	<p>years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 1.0 above.</p> <p>ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the accounting year preceding the bid closing date as per Clause 2.0 above.</p> <p>iii. Working capital of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 3.0 above.</p> <p>iv. The bidding capacity of the parent / ultimate parent / holding company (supporting company) should be equal to or more than the annualized cost estimate of the work put together.</p> <p>v. Debt equity ratio of the parent / ultimate parent / holding company (supporting company) shall not be more than 2:1.</p>
13	<p>Part-2 BID EVALUATION CRITERIA(BEC)</p> <p>B. FINANCIAL EVALUATION CRITERIA</p> <p>Clause 8.0</p>	<p>Page 36, 37 of 225 of original NIT</p>	<p>Notes to BEC Clause 1.0, 2.0 and 3.0 above:</p> <p>a.</p> <p>b.</p> <p>c. Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover, Net worth, Working Capital, Bid capacity & Debt Equity Ratio as mentioned above in Para 1.0, 2.0, 3.0, 4.0 & 5.0.</p>	<p>Notes to BEC Clause 1.0 & 2.0 and 3.0 above:</p> <p>a.</p> <p>b.</p> <p>c. Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover & Net worth Working Capital, Bid capacity & Debt Equity Ratio as mentioned above in Para 1.0 & 2.0 3.0, 4.0 & 5.0.</p>
14	<p>Part-2 BID EVALUATION CRITERIA(BEC)</p> <p>D. PRICE EVALUATION CRITERIA</p> <p>Clause 8.0</p>	<p>Page 40 of 225 of original NIT</p>	<p>.....</p> <p>Total Charges for Food and Accommodation (TFAC) on the Drilling Unit in excess of 35 nos. Company's (Own + Hired) personnel shall be based as mentioned below:</p> <p>.....</p>	<p>.....</p> <p>Total Charges for Food and Accommodation (TFAC) on the Drilling Unit in excess of 30 nos. Company's (Own + Hired) personnel shall be based as mentioned below:</p> <p>.....</p>
15	<p>Part-2 BID EVALUATION CRITERIA (BEC)</p> <p>D. PRICE EVALUATION CRITERIA</p> <p>Clause 8.2</p>	<p>Page 40, 41 of 225 of original NIT</p>	<p>The rates towards Standby, Repair, Moving, Stacking of Rig Package and Force Majeure for the Drilling Unit & Marine Vessels will be restricted to the limit indicated against each as under:</p> <p>1. Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed 90% of the Drilling Unit Operating Day Rate.</p>	<p>The rates towards Standby, Repair, Moving, Stacking of Rig Package and Force Majeure for the Drilling Unit & Marine Vessels will be restricted to the limit indicated against each as under:</p> <p>1. Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p>

		<p>2. Quoted Repair Day Rate of the Drilling Unit shall not exceed 90% of the Drilling Unit Operating Day Rate.</p> <p>3. Quoted Moving Day Rate of the Drilling Unit shall not exceed 75% of the Drilling Unit Operating Day Rate.</p> <p>Note to Point Nos. 1 & 2 above: If the quoted Non-Operating Day Rate / Repair Day Rate of the Drilling Unit is / are found more than 90% of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate of the Drilling Unit, whichever is / are quoted more than 90% of the quoted Drilling Unit Operating Day Rate, will be paid @ 90% of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>Note to Point No. 3 above: If the quoted Moving Day Rate of the Drilling Unit is found more than 75% of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the rate quoted by the bidder in the price bid. However, in the event of award of contract and payment, Moving Day Rate of the Drilling Unit, if quoted more than 75% of the quoted Drilling Unit Operating Day Rate, will be paid @ 75% of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>5. Stacking Day Rate of the Drilling Unit and Marine Vessels shall be 75% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p>	<p>2. Quoted Repair Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>3. Quoted Moving Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>Note to Point Nos. 1, 2 & 3 above: If the quoted Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit is / are found more than 95% of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit, whichever is / are quoted more than 95% of the quoted Drilling Unit Operating Day Rate, will be paid @95% of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>5. Stacking Day Rate of the Drilling Unit and Marine Vessels shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p>
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			6. Force Majeure Day Rate of the Drilling Unit and Marine Vessels shall be 60% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).	6. Force Majeure Day Rate of the Drilling Unit and Marine Vessels shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).
16	Part-2 BID EVALUATION CRITERIA(BEC) D. PRICE EVALUATION CRITERIA Clause 8.3	Page 41 of 225 of original NIT	<p>The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below:</p> <p>Drilling units to be mobilized from Indian EEZ - US\$ 1.0 million Drilling units to be mobilized from Middle East - US\$ 3.0 Million Drilling units to be mobilized from Singapore - US\$ 4.0 Million Drilling units to be mobilized from areas other than (i) and (ii) above - US\$ 6.0 Million</p> <p>Note: The mobilization fee limitation is excluding GST.</p> <p>The bidder(s) must adhere to the above limits. In case the bidders are quoting more than the above-specified limits, the excess differential amount will be kept on hold from the mobilization invoice and this excess differential amount will be paid at the end of the contract period. The bidder shall submit an undertaking in this regard along with techno-commercial bid as per format enclosed as Annexure-VI.</p>	<p>The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below:</p> <p>Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ 1.0 million Drilling units to be mobilized from Indian EEZ (West Coast) - US\$ 3.0 million Drilling units to be mobilized from Middle East - US\$ 3.0 Million Drilling units to be mobilized from Singapore - US\$ 4.0 Million Drilling units to be mobilized from areas other than above - US\$ 6.0 Million</p> <p>Note: The mobilization fee limitation is excluding GST.</p> <p>The bidder(s) must adhere to the above limits. In case the bidders are quoting more than the above-specified limits, the excess differential amount will be kept on hold from the mobilization invoice and this excess differential amount will be paid at the end of the contract period. The bidder shall submit an undertaking in this regard along with techno-commercial bid as per format enclosed as Annexure-VI.</p>
17	Part-3 Section-I General Conditions of Contract Clause 6.7	Page 54 of 225 of original NIT	Contractor shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as Company may consider necessary for the proper fulfilling of Contractor's obligations under the Contract.	Contractor shall give or provide all necessary supervision during the performance of the services as Company may consider necessary for the proper fulfilling of Contractor's obligations under the Contract.
18	Part-3 Section-I General Conditions of Contract Clause 28.0 PAYMENT OF COMMISSION /	Page 70 of 225 of original NIT	The Commission / Fee / remuneration of the Indian agent / consultant / associate / representative / retainer, if any, will be paid within 30 days of the payment of invoice made to the Contractor. The amount of commission / fee / remuneration as	DELETED

	FEE / REMUNERATION OF INDIAN AGENT / CONSULTANT / REPRESENTATIVE / RETAINER / ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):		a percentage of invoice value as per Contract provisions will be deducted by Company / OIL from the monthly invoices of the Contractor and paid to the Indian agent / consultant / representative / retainer / associate.	
19	Part 3 Section-I General Conditions of Contract Clause 30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES Sub Clause (d)	Page 72 of 225 of original NIT	LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties / taxes have been shown separately in the Contract. However, the applicable GST on the LD shall have to be borne by the Contractor. Accordingly, the liquidated damages shall be recovered from the Contractor along with applicable GST.	LD will be calculated on the basis of Total Contract value (if not specified otherwise in SCC] excluding duties and taxes, where such duties / taxes have been shown separately in the Contract.
20	Part 3 Section-II Scope of Work Clause: 2.0 Sub Clause: H. (vii)	Page 90 of 225 of original NIT	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 80 tons each or more, plus two large offshore supply vessels, with deck areas of at least 400 square meters. The vintage of the AHTS and Offshore Supply Vessels offered shall not be more than 15 years old as on the original bid closing date of this tender. The successful Bidder to submit documentary evidence prior to mobilization of the vessels. Bidder to confirm compliance in his technical bid. Contractor to make provision of 3rd AHTS if required for rig move and positioning on the well platforms.	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 80 tonnes or more, with deck areas of at least 400 square meters. The vintage of the AHTS Vessels offered shall not be more than 20 years old. The successful Bidder to submit documentary evidence prior to mobilization of the vessels. Contractor to make provision of 3rd AHTS if required for rig move and positioning on the well platforms. Bidder to confirm compliance in his technical bid. Note: (i) Contractor will be allowed flexibility to change the Marine vessels offered with those available later for mobilisation, with prior approval of OIL, without changes in the quoted day rates, if any of the proposed vessels become unavailable before the start of operations/project. (ii) The replacement vessel offered by the Contractor shall be of same or of higher specifications.

21	Part 3 Section-II Scope of Work Clause: 2.0 Sub Clause: H. (viii)	Page 90, 91 of 225 of original NIT	The idling period of the offered Marine Vessels should not be more than 3 years i.e. the offered Marine Vessels should have carried out operations on minimum one well during last 3 years. The successful bidder to submit documentary evidence towards operation of the Marine Vessels prior to mobilization of the vessels. The complete details of the last operator, the last contract taken up and the period during which the offered Marine Vessels was last in operation shall be indicated. Bidder to confirm compliance in his technical bid.	The idling period of the offered Marine Vessels should not be more than 3 years i.e. the offered Marine Vessels should have carried out operations on minimum one well / one project during last 3 years. The successful bidder to submit documentary evidence towards operation of the Marine Vessels prior to mobilization of the vessels. The complete details of the last operator, the last contract taken up and the period during which the offered Marine Vessels was last in operation shall be indicated. Bidder to confirm compliance in his technical bid.
22	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work SPECIFICATIO NS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	ANNEX URE-B Rig Technic al Specific ations Append ix-1- Tech Specs Excel sheet	12. Accommodation Air-conditioned accommodation for not less than 100 persons.	12. Accommodation Air-conditioned accommodation for not less than 90 persons.
23	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work SPECIFICATIO NS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	ANNEX URE-B Rig Technic al Specific ations Append ix-1- Tech Specs Excel sheet	14. Mud Pumps 2 Nos. Triplex Mud Pumps each rated for minimum 1600-1700 HP complete with suitable supercharging pumps and two no. GE752 or equivalent electric motors and suitable pulsation dampeners. Bidder has to provide 5 1/2", 6", 6 1/2" & 7" Liner along with Mud Pumps. Note:- Bidder has to ensure the availability of rated pressure of minimum 5000 psi lines and manifolds. Pumps should be capable of pumping @ 1000 GPM at 3980 psi.	14. Mud Pumps 2 Nos. Triplex Mud Pumps each rated for minimum 1600-1700 HP complete with suitable supercharging pumps and two no. GE752 or equivalent electric motors and suitable pulsation dampeners. Bidder has to provide 6", 6 1/2" & 7" Liner along with Mud Pumps. Note:- Bidder has to ensure the availability of rated pressure of minimum 5000 psi lines and manifolds. Pumps should be capable of pumping @ 1000 GPM at 3980 psi.

			Total No. of Mud Pumps					Total No. of Mud Pumps				
			1) Mud Pump	1	2	3	4	1) Mud Pump	4	2	3	4
			Mfgr					Mfgr				
			Model					Model				
			Input BHP					Input BHP				
			Available Liner and Piston sizes in Inch	5 1/2"	6"	6 1/2"	7"	Available Liner and Piston sizes in Inch	5 1/2"	6"	6 1/2"	7"
			Discharge (GPM) as per Liner Size(s)					Discharge (GPM) as per Liner Size(s)				
			Max. Pressure (psi), as per liner Size(s)					Max. Pressure (psi), as per liner Size(s)				
			Details of Pulsation Dampeners					Details of Pulsation Dampeners				
			Details of Supercharger Pumps					Details of Supercharger Pumps				
			Provision of Suction Strainer and Dampeners	Select	Select	Select	Select	Provision of Suction Strainer and Dampeners	Select	Select	Select	Select
24	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work SPECIFICATIO NS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	ANNEX URE-B Rig Technic al Specific ations Append ix-1- Tech Specs Excel sheet	19. Rig Power and Power Management The rig should have Power Packs having minimum power of 5000 HP . (Excluding power of emergency generator) Rig should have any of the following power management system (i) AC-SCR (ii) AC-VFD Bidder should clearly mention the type of power management system	19. Rig Power and Power Management The rig should have Power Packs having minimum power of 5000 HP . (Excluding power of emergency generator) Rig should have any of the following power management system (i) AC-SCR (ii) AC-VFD (iii)DC-DC Bidder should clearly mention the type of power management								

			<p>available on the Rig.</p> <p>In case of AC-SCR, minimum power available at Bus bar should not be less than 4500 HP.</p> <p>Note: The engines and alternators should be new or capital overhauled not pending as per norms of OEM.</p> <p>Emergency Generator:</p>	<p>system available on the Rig.</p> <p>In case of AC-SCR, minimum power available at Bus bar should not be less than 4500 HP.</p> <p>Note: The engines and alternators should be new or capital overhauled not pending as per norms of OEM.</p> <p>Emergency Generator:</p>
25	<p>PART-3 SECTION II</p> <p>Enclosure-1 Exhibit-1</p> <p>ANNEXURE-B Rig Technical Specifications and Scope of Work</p> <p>SPECIFICATIONS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG</p>	<p>ANNEXURE-B Rig Technical Specifications Appendix-1- Tech Specs Excel sheet</p>	<p>30. BLOW OUT PREVENTER</p> <p>(b) 13 5/8" x 10,000 psi (minimum) BOP stack consists of:</p> <p>i) 13 5/8" X 5000 PSI (minimum) Annular BOP</p> <p>ii) 13 5/8" X 10,000 PSI (minimum) Double Unit Ram Preventer with 5" D/P ram and variable rams (2.3/8" to 5").</p> <p>iii) 13 5/8"x 10000 PSI (minimum) single unit with blind shear ram able to cut 5"OD, S-135 Drill Pipe (Drill Pipe offered by Rig Service provider)</p>	<p>30. BLOW OUT PREVENTER</p> <p>(b) 13 5/8" x 10,000 psi (minimum) BOP stack consists of:</p> <p>i) 13 5/8" X 5000 PSI (minimum) Annular BOP</p> <p>ii) 13 5/8" X 10,000 PSI (minimum) Double Unit Ram Preventer with 5" D/P ram and variable rams (2.3/8" to 5").</p> <p>iii) 13 5/8"x 10000 PSI (minimum) single unit with blind shear ram able to cut 5" OD, S-135 Drill Pipe (Drill Pipe offered by Rig Service provider)</p> <p>OR</p> <p>(b) 13 5/8" x 10,000 psi (minimum) BOP stack consists of:</p> <p>i) 13 5/8" X 5000 PSI (minimum) Annular BOP</p> <p>ii) 13 5/8" X 10,000 PSI (minimum) Double Unit Ram Preventer with 5" D/P ram and blind shear ram able to cut 5" OD, S-135 Drill Pipe (Drill Pipe offered by Rig Service provider).</p> <p>iii) 13 5/8"x 10000 PSI (minimum) single unit with variable rams (2.3/8" to 5")</p>
26	<p>PART-3 SECTION II</p> <p>Enclosure-1 Exhibit-1</p> <p>ANNEXURE-B Rig Technical Specifications and Scope of Work</p>	<p>ANNEXURE-B Rig Technical Specifications Appendix-1- Tech</p>	<p>30. (h) BOP testing equipment, chart recorder & tools</p> <p>13-3/8" / 13-5/8" & 9-5/8" / 9-7/8" Cup Tester</p>	<p>30. (h) BOP testing equipment, chart recorder & tools</p> <p>13-3/8" & 9-5/8" Cup Tester</p>

	SPECIFICATIONS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	Specs Excel sheet		
27	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work SPECIFICATIONS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	ANNEXURE-B Rig Technical Specifications Appendix-1-Tech Specs Excel sheet	32. Multi-String Cutter Multi-string Cutter should be provided for 30"(26"), 20"(18-5/8"), 13-3/8" (13-5.8'), 9-5/8" (9-7/8"), 7" and 5 1/2" Casing.	32. Multi-String Cutter Multi-string Cutter should be provided for 30"(26"), 20"(18-5/8"), 13-3/8", 13-5/8", 9-5/8" & 9-7/8" OD Casings.
28	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work SPECIFICATIONS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG	ANNEXURE-B Rig Technical Specifications Appendix-1-Tech Specs Excel sheet	41. Miscellaneous (ii) Wire line winch for carrying out directional surveys.	DELETED.
29	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B	ANNEXURE-B Rig Technical Specifications	26. All handling tools like Elevator, Spiders, Slips, Tongs, Power Tongs, Pipe Spinners, Hydraulic casing tong (5" to 20" size range), Safety Clamps, Elevator Links, etc. for Contractor's Drill String, above	26. All handling tools like Elevator, Spiders, Slips, Tongs, Power Tongs, Pipe Spinners, Hydraulic casing tong (5" to 13 3/8" size range), Safety Clamps, Elevator Links, etc. for Contractor's Drill

	Rig Technical Specifications and Scope of Work Annexure-B – Appendix-2(f)	Appendix-2(f): Tblr & hndlg tools Excel sheet	mentioned Casing (at SL. No. 21 of Ann-III) including	String, above mentioned Casing (at SL. No. 21 of Ann-III) including																												
30	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-2(g) Miscellaneous	ANNEXURE-B Rig Technical Specifications Appendix-2(g): Misc Excel sheet	F.(xi) Drill Cutting Storage space: Rig to be equipped with unit having cuttings storage/ handling/ processing space (sufficient to accommodate SIX containers of approx. size h: 2.5 m * l: 2.5 m * w: 2 m) for transportation of cuttings to shore during drilling with SOBM.	F.(xi) Drill Cutting Storage space: Rig to be equipped with unit having sufficient cuttings storage / handling / processing space for transportation of cuttings to shore during drilling with SOBM. Bidder to confirm that Drilling Operations will not be affected due to shortage of cuttings storage / handling / processing space in his technical bid.																												
31	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-2(h)	ANNEXURE-B Rig Technical Specifications Appendix-2(h): Cementing Unit	(i) Cementing Head One No each of cementing head & circulating head along with HP manifold with 2 nos. LT valves of the following sizes: 3. Circulating head: 20"/13 3/8" / 9 5/8"- 01 each (BTC Thread)	(i) Cementing Head One No each of cementing head & circulating head along with HP manifold with 2 nos. LT valves of the following sizes: 3. Circulating head : 13 3/8" / 9 5/8"- 01 each (BTC Thread)																												
32	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-3	ANNEXURE-B Rig Technical Specifications Appendix-3: SOR	F. THIRD PARTY DRILLING SERVICES <table border="1" data-bbox="592 1532 1035 1854"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Provided by</th> <th colspan="2">At Cost of</th> </tr> <tr> <th>Company</th> <th>Contractor</th> <th>Company</th> <th>Contractor</th> </tr> </thead> <tbody> <tr> <td>7 Scouring Mitigation</td> <td></td> <td>X</td> <td></td> <td>X</td> </tr> </tbody> </table>		Provided by		At Cost of		Company	Contractor	Company	Contractor	7 Scouring Mitigation		X		X	F. THIRD PARTY DRILLING SERVICES <table border="1" data-bbox="1086 1532 1530 1854"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Provided by</th> <th colspan="2">At Cost of</th> </tr> <tr> <th>Company</th> <th>Contractor</th> <th>Company</th> <th>Contractor</th> </tr> </thead> <tbody> <tr> <td>7 Scouring Mitigation</td> <td></td> <td>X</td> <td>X</td> <td>✗</td> </tr> </tbody> </table>		Provided by		At Cost of		Company	Contractor	Company	Contractor	7 Scouring Mitigation		X	X	✗
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36	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications	ANNEXURE-B Rig Technical Specifications Appendix-3: SOR	H. MISCELLANEOUS 15. Catering including meals, accommodation for 35 Numbers of Company and Company's third-party personnel. Contractor shall provide standard food & services as per industry practice for all its own & its sub-contractor's personnel including Company's Personnel and	H. MISCELLANEOUS 15. Catering including meals, accommodation for 30 Numbers of Company and Company's third-party personnel. Contractor shall provide standard food & services as per industry practice for all its own & its sub-contractor's personnel including Company's																												

	and Scope of Work Annexure-B – Appendix-3	ix-3: SOR	service providers deployed by the Company.	Personnel and service providers deployed by the Company.
37	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-4	ANNEXURE-B Rig Technical Specifications Appendix-4: List of Prsnl crew	Not Applicable	New Clause: Note 5: Contractor may deploy additional personnel for maintenance / operations / supervision / training / inspection for which their request will be considered on merit by Company. Helicopter services for such personnel subject to two nos. at any one time will be provided by Company at the time of crew change at no extra cost to the Contractor and no special sortie shall be provided for such additional personnel. Any person exceeding two nos. shall be transported by Company on chargeable basis to Contractor. However, NDA / Warranty / Class Surveyor (two at a time) shall be transported by helicopter at no cost to the Contractor.
38	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-4	ANNEXURE-B Rig Technical Specifications Appendix-4: List of Prsnl crew	21. Cementing Unit Operator – 1	DELETED.
39	PART-3 SECTION II Enclosure-1 Exhibit-1 ANNEXURE-B Rig Technical Specifications and Scope of Work Annexure-B – Appendix-8	ANNEXURE-B Rig Technical Specifications Appendix-8: Cmngt unit inspctn	Mixing Simulation Test • Set Slurry King Control to automatic. Raise and lower density set point to check operation and knife gate opening / closing in the correct direction.	Mixing Simulation Test • Set Slurry King Control to automatic (if applicable). Raise and lower density set point to check operation and knife gate opening / closing in the correct direction.

40	<p>PART-3 SECTION II</p> <p>Enclosure-1 Exhibit-2</p> <p>ANNEXURE-C Vessel Technical Specifications and Scope of Work</p> <p>Annexure-C – Appendix-1</p>	<p>ANNEXURE-C Vessel Technical Specifications</p> <p>Appendix-1: Vessels Specs</p>	<p>Technical Specifications for compliance during contract duration</p> <p>2. Upper Age limit of vessel - Not more than 21 yrs vintage</p>	<p>Technical Specifications for compliance during contract duration</p> <p>2. Upper Age limit of vessel - Not more than 20 yrs vintage</p>
41	<p>PART-3 SECTION II Enclosure-1 Exhibit-2</p> <p>ANNEXURE-C Vessel Technical Specifications and Scope of Work</p> <p>Annexure-C – Appendix-1</p>	<p>ANNEXURE-C Vessel Technical Specifications</p> <p>Appendix-1: Vessels Specs</p>	<p>Technical Specifications for compliance during contract duration</p> <p>31. Search & Rescue (SAR):</p> <p>Fast Rescue Craft (FRC)</p> <p>The vessel is to be equipped with at-least two fast rescue crafts with Inboard Diesel Engines of capacity of 15 persons each. These FRCs shall cover requirement of rescue boat required as per SOLAS</p>	<p>Technical Specifications for compliance during contract duration</p> <p>31. Search & Rescue (SAR):</p> <p>Fast Rescue Craft (FRC)</p> <p>The vessel is to be equipped with at-least two fast rescue crafts with Inboard Diesel Engines of capacity of 09 persons each. These FRCs shall cover requirement of rescue boat required as per SOLAS</p>
42	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause 2.2 MOBILISATION TIME:</p>	<p>Page 130 of 225 of original NIT</p>	<p>The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 150 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.</p>	<p>The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 180 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.</p>
43	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>Clause 2.4a)</p>	<p>Page 131 of 225 of original NIT</p>	<p>Period of break down and Repair time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term of the contract. The project being of short duration the Contractor shall schedule rig / vessels dry dock and hull inspection activities, prior to mobilization.</p>	<p>Period of break down and Repair time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term of the contract subject to Company providing Contractor a written notice at least 30 days prior to the completion of the last well. The project being of short duration the Contractor shall schedule rig /</p>

			<p>vessels dry dock and hull inspection activities, prior to mobilization.</p> <p>Note: The successful Bidder is required to sign a formal detailed Contract with Company within a maximum period of 45 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is signed, LOA shall remain binding amongst the two parties.</p>	<p>Note: The successful Bidder is required to sign a formal detailed Contract with Company within a maximum period of 60 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is signed, LOA shall remain binding amongst the two parties.</p>
44	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>Clause 6.2.1</p>	<p>Page 135 of 225 of original NIT</p>	<p>Contractor shall provide standard food & services as per industry practice for all its own & its sub-contractor's personnel including Company's Personnel and service providers deployed by the Company. This provision should be for keeping minimum Thirty-Five (35) OIL and / or Third-party personnel on board the Drilling Unit.</p>	<p>Contractor shall provide standard food & services as per industry practice for all its own & its sub-contractor's personnel including Company's Personnel and service providers deployed by the Company. This provision should be for keeping Thirty (30) OIL and / or Third-party personnel on board the Drilling Unit.</p>
45	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>Clause 13.1</p>	<p>Page 140 of 225 of original NIT</p>	<p>Company shall be entitled to check the Drilling Unit and Contractor's items before the Commencement Date. If they are not found in good order or do not meet specifications as per Section II or in case of non-availability of some of the Contractor's items listed therein, the Contractor may not be allowed for commencement until the Contractor has remedied such default.</p>	<p>Company shall be entitled to check the Drilling Unit and Contractor's items before the Commencement Date subject always to the prior written approval of the current operator, if any. If they are not found in good order or do not meet specifications as per Section II or in case of non-availability of some of the Contractor's items listed therein, the Contractor may not be allowed for commencement until the Contractor has remedied such default.</p>
46	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause: 27.0 FAILURE/DEFICIENCY PENALTY: Sub Clause: a)</p>	<p>Page 149 of 225 of original NIT</p>	<p>SAFETY: Non-compliance of Safety Management System of Drilling Services, violation of HSE specification and statutory requirement will attract penalty(ies) at the rate of 5% per day of respective day rate.</p>	<p>SAFETY: Non-compliance of Safety Management System as per Company and Contractor Bridging document, violation of HSE specification and statutory requirement will attract penalty(ies) at the rate of 5% per day of respective day rate.</p>
47	<p>Part 3 Section-III Special Conditions of Contract</p>	<p>Page 149 of 225 of original NIT</p>	<p>Note:</p> <p>(1) Contractor will be paid zero rates if operation is suspended for non-availability of key personnel.</p>	<p>Note:</p> <p>(1) Contractor will be paid zero rates if operation is materially affected and has to be</p>

	<p>Clause: 27.0 FAILURE/DEFICIENCY PENALTY:</p> <p>Note:</p>		<p>(2) In case of short deployment/deficiency on account of sickness/accident, seven (7) days will be allowed for replacement without any reduction in Day Rates subject to normal progress of the performance of Work. Beyond this, the above clause 27.0 (Deficiency) will be applicable.</p>	<p>suspended for non-availability of key-personnel.</p> <p>(2) In case of short deployment/deficiency on account of sickness/accident, fifteen (15) days will be allowed for replacement without any reduction in Day Rates subject to normal progress of the performance of Work. Beyond this, the above clause 27.0 (Deficiency) will be applicable.</p>
48	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>Sub Clause: 27.1</p>	<p>Page 149 of 225 of original NIT</p>	<p>Failure to provide any Associated Services, penalty will be levied at the rate of 5% of operating day rate per day for initial two (02) days. Beyond 2 days, the penalty rate will be double. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period and zero rates will be applicable during the period.</p>	<p>In case operations are affected due to failure on the part of the Contractor to provide any Associated Services then zero rates will be applicable during the period.</p>
49	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>New Sub Clause: 27.2</p>	<p>Page 149 of 225 of original NIT</p>	<p>Modified Clause</p>	<p>In case operations are NOT affected due to failure on the part of the Contractor to provide any Associated Services (excluding Marine Vessels), then penalty will be levied at the rate of 2.5% of operating day rate. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period.</p>
50	<p>PART-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT</p> <p>Clause 32.1</p>	<p>Page 151 of 225 of original NIT</p>	<p>...."The term "Force Majeure" as employed herein shall mean war, civil riot, fire and Acts, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract."....</p> <p>....."Such Force Majeure situations shall be paid at Force Majeure Rate for a period of first thirty days after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate this Contract by giving 15</p>	<p>...."The term "Force Majeure" as employed herein shall mean floods, tempest, war, civil riot, fire and Acts, Cyclone and Cyclones Consequences, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract."....</p> <p>....."Such Force Majeure situations shall be paid at Force Majeure Rate for a period of first thirty days, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if</p>

			days' notice unless otherwise mutually agreed.”	such `force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor.”
51	Part 3 Section-III Special Conditions of Contract Clause 34.0 CUSTOMS DUTY	Page 152 of 225 of original NIT	34.1 The Company/ Operator will issue Essentiality Certificate for import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide custom Notification No. 02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48 and notification no. 08/2022 dated 13.07.2022 on submission of clear, legible and valid documents (including detailed invoice, technical justification, undertaking and affidavit, EC statement etc.) by the contractor to OIL at least three (03) weeks before the shipment date. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities due to any discrepancy in the documents submitted by the contractor.	34.1 The Company/Operator will issue Essentiality Certificate for import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide custom Notification No. 02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48 and notification no. 08/2022 dated 13.07.2022 on submission of clear, legible and valid documents (including detailed invoice, technical justification, undertaking and affidavit, EC statement etc.) by the contractor to OIL at least three (03) weeks before the shipment date. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities due to any discrepancy in the documents submitted by the contractor. Similarly, Company / Append will issue requisite undertaking for transfer of EC, in respect of the goods already imported under Essentiality Certificate and to be transferred to this contract, on submission of clear, legible and valid documents by the Contractor to OIL.
52	Part 3 Section-III Special Conditions of Contract Clause 35.0 SUSPENSION AT	Page 154 of 225 of original NIT	The total suspension period during the Contract duration shall not exceed a maximum 3 (three) months. However, beyond said period, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions. The Company, at its discretion, may add back such suspension period to the original	The total suspension period during the Contract duration shall not exceed a maximum 2 (two) months. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the

	COMPANY'S REQUEST:		Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.	Contractor before the expiry of the Contract. However, beyond the said period of 2 (two) months, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions.
53	Part 3 Section-III Special Conditions of Contract Clause 37.0 DIESEL:	Page 154, 155 of 225 of original NIT	Contractor to indicate the consumption of diesel (To be declared only in the price Bid) in KL/day for the Drilling Unit and its equipment. Company responsibility is to provide (As declared in Price Bid) KL/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower. For requirement of diesel in excess of the above monthly quantity, Company is not responsible to provide diesel and Contractor agrees to arrange diesel themselves at Contractors cost. No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated consumption above.	Contractor to indicate the consumption of diesel (To be declared only in the price Bid) in KL/day for the Drilling Unit and its equipment. Company responsibility is to provide (As declared in Price Bid) KL/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower. For requirement of diesel in excess of the above monthly quantity, Company shall provide diesel at Contractors cost. No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated consumption above.
54	Part 3 Section-III Special Conditions of Contract Clause 39.0 LIMITATION OF LIABILITY		New Clause	Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate liability of the Contractor in respect of this Contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.
55	Part 3 Section-III Special Conditions of Contract Clause 40.0 MATERIALS, SUPPLIES,		New Clause	For all services rendered or materials supplied to Company by Contractor at Company's request, which services or materials are the obligations of the Company, the Contractor shall charge the Company for actual costs as supported by vendor's invoice plus 7.5% fee on FOB value for each procurement costing up to US\$

	EQUIPMENT & SERVICES			60,000 and 5% for each procurement costing more than US\$ 60,000, thereon to cover costs on account of such procurement and actual cost for services. In addition, transportation costs paid and/ or incurred would be reimbursed at actuals against documentary evidence. Company will provide Recommendatory Letter to Contractor for Contractor to obtain Essentiality Certificate from DGH for availing Customs duty exemption. Any equipment, materials, or supplies purchased by Contractor on account of Company shall thereafter become the property of Company upon payment by Company.
56	Part 3 Section-IV Schedule of Rates	Page 156, 157 of 225 of original NIT	<p>Serial No: 4 of Table Non - Operating Day Rate, [NODR] (Not exceeding 90% of ODR)</p> <p>Serial No: 5 of Table Rig Package Repair Day Rate [RDR] (Not exceeding 90% of ODR)</p> <p>Serial No: 6 of Table Rig Package Moving Day Rate [MDR] (Not exceeding 75% of ODR)</p> <p>Serial No: 19 of Table Force Majeure Rate (60% of ODR)</p> <p>Serial No: 20 of Table Stack Rate (75% of ODR)</p>	<p>Serial No: 4 of Table Non - Operating Day Rate, [NODR] (Not exceeding 95% of ODR)</p> <p>Serial No: 5 of Table Rig Package Repair Day Rate [RDR] (Not exceeding 95% of ODR)</p> <p>Serial No: 6 of Table Rig Package Moving Day Rate [MDR] (Not exceeding 95% of ODR)</p> <p>Serial No: 19 of Table Force Majeure Rate (80% of ODR)</p> <p>Serial No: 20 of Table Stack Rate (80% of ODR)</p>
57	Part 3 Section-IV Schedule of Rates Clause No: 1.0 Mobilization Charges (One Time Lump Sum Charges) New Sub Clause: 1.2	Page 158 of 225 of original NIT	NEW CLAUSE	In case the mobilization period of (180) days of the Drilling Unit and Associated services (inclusive of Marine Vessels) falls between 01st November to 31st January (for rigs where the nominated first drilling location is in East Coast) the mobilization period of (180) days stands extended up to 31st January.
58	Part 3 Section-IV Schedule of Rates Clause No: 2.0	Page 158 of 225 of original NIT	NEW CLAUSE	Demobilization charges for the Marine Vessels and manpower shall be quoted on a lump sum basis for each Marine Vessel and shall include all charges for the demobilization of the respective Marine Vessels.

	Demobilization Charges (Lump Sum) New Sub Clause: 2.1.(a)			
59	Part 3 Section-IV Schedule of Rates Clause No: 2.0 Demobilization Charges (Lump Sum) New Sub Clause: 2.5	Page 158 of 225 of original NIT	NEW CLAUSE	Demobilization for Drilling Unit and Associated Services (excluding Marine Vessels) shall start once all Company materials / equipment / personnel have been unloaded / removed from onboard the rig either at the location or at the port. The company shall be responsible for removing the above at its cost. During such period the rig and associated services (excluding Marine Vessels) shall be paid at NODR. NODR for Drilling Unit and Associated Services (excluding Marine Vessels) shall cease the moment the last load is offloaded from the Drilling Unit and thereafter only Demobilisation lumpsum charges shall only be payable.
60	Part 3 Section-IV Schedule of Rates Clause No: 4.0 Non-Operating Day Rate (Per 24 Hrs. Day) (NODR)	Page 159 of 225 of original NIT	Note: <i>NODR shall be limited to 90% of the ODR.</i>	Note: <i>NODR shall be limited to 95% of the ODR.</i>
61	Part 3 Section-IV Schedule of Rates Clause No: 5.0 REPAIR DAY RATE – Drilling Unit and Associated Services (excluding Marine Vessels) (Per 24 Hrs. Day) (RDR)	Page 159 of 225 of original NIT	Note: <i>Payment towards Rig Repair Day Rate shall be limited to 90% of the ODR.</i>	Note: <i>Payment towards Rig Repair Day Rate shall be limited to 95% of the ODR.</i>
62	Part 3 Section-IV Schedule of Rates Clause No: 6.0 MOVING DAY RATE FOR DRILLING UNIT AND	Page 160 of 225 of original NIT	Note: <i>Payment towards moving day rate shall be limited to 75% of the operating day rate.</i>	Note: <i>Payment towards moving day rate shall be limited to 95% of the operating day rate.</i>

	ASSOCIATED SERVICES (excluding Marine Vessels) - MDR			
63	Part 3 Section-IV Schedule of Rates Clause No: 7.0 FORCE MAJEURE DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (including Marine Vessels) (Per 24 Hrs. Day) (FMR) Sub Clause: 7.1	Page 160 of 225 of original NIT	The Force Majeure Day Rate shall be payable for the first thirty days of Force Majeure period after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate this Contract by giving 15 days' notice unless otherwise mutually agreed.	The Force Majeure Day Rate shall be payable for the first thirty days of Force Majeure period, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor.
64	Part 3 Section-IV Schedule of Rates Clause No: 7.0 Sub Clause: 7.2	Page 160 of 225 of original NIT	Payment towards force majeure day rate shall be 60% of ODR.	Payment towards force majeure day rate shall be 80% of ODR.
65	Part 3 Section-IV Schedule of Rates Clause No: 8.0 STACK DAY RATE (SDR) Sub Clause: iii	Page 160 of 225 of original NIT	Payment towards Stack Day Rate shall be 75% (Seventy Five percent) of ODR.	Payment towards Stack Day Rate shall be 80% (Eighty percent) of ODR.

1.1 Minutes of Pre-bid Meeting, reply to Pre-bid queries of bidders and revised Tender Document are uploaded in OIL's e-portal under "Technical Attachments" Tab.

1.2 The **revised Price Bid Format (Proforma-B)** is uploaded under "Notes & Attachments" Tab in OIL's e-Portal. Bidders are to submit their price bids as per Revised Proforma-B only.

2.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments/notifications.

**Oil India Limited
KG Basin Project**