

**OIL INDIA LIMITED  
KG BASIN PROJECT  
KAKINADA**

**AMENDMENT No. 3 Dated 17.04.2023**  
**To TENDER No. CEG2290P23**

1.0 This amendment is issued to amend / correct the following clauses of the bidding document:

<b>Sl. No.</b>	<b>CLAUSE No.</b>	<b>Page No.</b>	<b>ORIGINAL CLAUSE</b>	<b>AMENDED CLAUSE</b>
1	Forwarding Letter Clause 2.0 (j) Mobilisation Time:	Page 2 of 299 of original NIT	Within <b>150 days</b> (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL.	Within <b>210 days</b> (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL.
2	Forwarding Letter Clause 2.0 (k) Bid Security Amount	Page 2 of 299 of original NIT	Not Applicable	<b>INR 5,00,00,000.00</b> (for Indian Bidders)  <b>USD 868,000.00</b> (for Overseas bidders)
3	Forwarding Letter Clause 2.0 (l) Bid Security Validity:	Page 2 of 299 of original NIT	Not Applicable	150 (One Hundred Fifty) days from Bid Closing Date
4	Forwarding Letter Clause 2.0 (v) Project Management Consultant:	Page 2 of 299 of original NIT		<b>New Clause intimating Project Management Consultant (PMC):</b> PMC: M/s Enquest Petro Solutions Pvt. Ltd., New Delhi
5	Forwarding Letter Clause 4.5.1	Page 4 of 299 of original NIT		<b>New Clause:</b> Details of the process for submission of Bid Security (EMD) through the online payment gateway are available in Vendor User Manual under e-procurement Portal. (Note: Important Points for online Payment can be viewed at Oil India's website at URL <a href="http://oil-india.com/pdf/ETenderNotification.pdf">http://oil-india.com/pdf/ETenderNotification.pdf</a> ).
6	Forwarding Letter Clause 5.0 (i) BACKING OUT BY BIDDER:	Page 4 of 299 of original NIT	In case any bidder withdraws their bid within the bid validity period, the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.	In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited, and the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.
7	Forwarding Letter Clause 5.0 (ii) BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:	Page 4 of 299 of original NIT	In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the Contract within the time specified in the Bid Document, the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.	In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the Contract within the time specified in the Bid Document, the Bid Security shall be forfeited, and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

8	Forwarding Letter Clause 5.0 (iii) FURNISHING FRAUDULENT INFORMATION / DOCUMENT:	Page 4 of 299 of original NIT	The information and documents furnished by the bidder / contractor in respect of the subject tender / Contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the Contract or after expiry of the Contract, that the bidder had submitted any fake / fraudulent document or furnished false statement, the offer / Contract shall be rejected / cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. Undertaking of authenticity of information / documents submitted as per PROFORMA-K should be submitted along with the technical bids.	The information and documents furnished by the bidder / contractor in respect of the subject tender / Contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the Contract or after expiry of the Contract, that the bidder had submitted any fake / fraudulent document or furnished false statement, the offer / Contract shall be rejected / cancelled, as the case may be, the Bid Security / Performance Security shall be forfeited and the bidder (if fake document / false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. Undertaking of authenticity of information / documents submitted as per PROFORMA-K should be submitted along with the technical bids.
9	Part-1 - Instructions to Bidder (ITB) Clause 2.1 (v)	Page 9 of 299 of original NIT	Bid Security Declaration (Proforma-O)	Bid Security (Bank Guarantee) Format (Proforma-O)
10	Part-1 - Instructions to Bidder (ITB) Clause 5.3 A. (c)	Page 11 of 299 of original NIT	Bid Security Declaration as per Proforma-O.	Bid Security (scanned) in accordance with Clause 10.0 hereunder. Original Bid Security should be sent as per Clause No. 10.14 hereunder.
11	Part-1 - Instructions to Bidder (ITB) Clause 10.0 Bid Security:	Page 12 of 299 of original NIT	Not Applicable, however bidders shall submit along with their bid a signed "Bid Security Declaration" (Proforma-O).	<p>10.1 The Bid Security is required to protect the Company against the risk of Bidder's conduct, which would warrant forfeiture of the Bid Security, pursuant to sub-clause 10.12 hereunder.</p> <p>10.2 All the bids must be accompanied by Bid Security in Original for the amount as mentioned in the "Forwarding Letter" and shall be in the OIL's prescribed format as Bank Guarantee (BG) enclosed with the tender vide PROFORMA-O or online payment through OIL's e-portal or an irrevocable Letter of Credit (L/C) from any of the following Banks:</p>

				<p>i) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder, or</p> <p>ii) In case of foreign bidder, the bank guarantee can be accepted from any scheduled bank in India or from International Bank who has its branch in India registered with Reserve Bank of India, or</p> <p>iii) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.</p> <p>The Bank Guarantee / LC shall be valid for the time as asked for in the Bid Document. Bank Guarantees issued by Banks in India should be on non-judicial stamp paper of requisite value, as per Indian Stamp Act, purchased in the name of the Banker.</p> <p><b>10.3 Bidders can submit Bid Security online through OIL's electronic Payment Gateway.</b></p> <p>10.4 Bank Guarantee with any condition other than those mentioned in OIL's prescribed format shall not be accepted.</p> <p>10.5 The Bank Guarantee issued by a Bank amongst others shall contain the complete address of the Bank including Phone Nos., Fax Nos., e-mail address and Branch Code.</p> <p>10.6 Bid Security shall not accrue any interest during its period of validity or extended validity. OIL shall not be liable to pay any bank charges, commission or interest on the amount of Bid Security.</p> <p>10.7 The Bank Guarantee should be enforceable at all branches of the issuing Bank</p>
--	--	--	--	---

				<p>within India and preferably at Kakinada, Andhra Pradesh, the place of issuance of tender.</p> <p>10.8 Any Bid not secured in accordance with <b>sub-clause 10.2</b> above shall be rejected by the Company as non-responsive. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.</p> <p>10.9 The Bidders shall extend the validity of the Bid Security suitably, if and when specifically advised by OIL, at the Bidder's cost.</p> <p>10.10 Unsuccessful Bidder's Bid Security will be discharged and/or returned within 30 days after finalization of IFB.</p> <p>10.11 Successful Bidder's Bid Security will be discharged and/or returned upon Bidder's furnishing the Performance Security and signing of the contract. Successful Bidder will however ensure validity of the Bid Security till such time the Performance Security in conformity with <b>Clause 27.0</b> below is furnished.</p> <p>10.12 The Bid Security may be forfeited, if:</p> <ul style="list-style-type: none"> <li>i) The Bidder withdraws the Bid within its original / extended validity.</li> <li>ii) The Bidder modifies / revise their Bid Suo-moto.</li> <li>iii) Bidder does not accept the order / contract.</li> <li>iv) Bidder does not furnish Performance Security Deposit within the stipulated time as per tender / order / contract.</li> <li>v) If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice, the Bid security shall be</li> </ul>
--	--	--	--	---

				<p>forfeited after due process in addition to other action against the Bidder.</p> <p>10.13 In case any Bidder withdraws their Bid during the period of Bid validity, Bid Security will be forfeited and the party shall be put in the Holiday List as per Company's Banning Policy (available in OIL website).</p> <p>10.14 <b>The scanned copy of the original Bid Security in the form of either Bank Guarantee or LC must be uploaded by Bidder along with the Technical Bid in the "Technical Attachment" of OIL's e-portal.</b> The original Bid Security shall be submitted by Bidder to the office of Executive Director (KGB &amp; MBP), OIL INDIA LIMITED, KG Basin Project Office at D. No. 11-4-7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India in a sealed envelope which must reach the office on or before <b>12.45 Hrs (IST) of the Bid Closing date.</b> The envelope must be super-scribed with "Bid Security", IFB No., Description of Services &amp; Bid Closing Date.</p> <p><b>A Bid shall be rejected straightway if Original Bid Security is not received within the stipulated date &amp; time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.</b></p>
12	Part-1 - Instructions to Bidder (ITB) Clause 11.0 EXEMPTION FROM SUBMISSION OF BID SECURITY:	Page 12 of 299 of original NIT	DELETED	<p>11.1 Central Govt. offices and Central Public Sector undertakings are exempted from submitting Bid Security.</p> <p>11.2 If the Bidder is a Micro or Small Enterprise (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of</p>

				<p>Handicrafts and Handloom or any other body specified by Ministry of MSME, then they are also exempted from submitting Bid Security.</p> <p>Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES.</p> <p>The bidder claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit following document for availing the benefits applicable to MSEs:</p> <p>i. Udyam Registration Number with Udyam Registration Certificate</p> <p>In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC / ST entrepreneur / Woman Entrepreneur should also be enclosed.</p>
13	Part-1 - Instructions to Bidder (ITB) Clause 12.2	Page 12 of 299 of original NIT	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.	In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided as per Para 10.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.
14	Part-1 - Instructions to Bidder (ITB)  Clause 13.2 Submission of Bids 1.	Page 13 of 299 of original NIT	The tender is processed under Single-Stage Two-bid system. Bidder shall submit the technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of	The tender is processed under Single-Stage Two-bid system. Bidder shall submit the technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form

		<p>documents in electronic form through OIL's e-procurement portal within the Bid Closing Date &amp; Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions are available in "User Manual" which is available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just in the attachment link under "Notes &amp; Attachments" Tab under General Data in the e-portal. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should be submitted in physical form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date &amp; Time along with the bidder's name and should be submitted to Executive Director (KGB &amp; MBP), Oil India Ltd., KG Basin Project, D. NO. 11-4-7, Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India on or before 12.45 Hrs. (IST) on the bid closing date indicated in the IFB:</p> <p>a) Printed or Soft Copy catalogue and literature if called for in the bid document. b) Power of Attorney for signing of the bid digitally.</p>	<p>through OIL's e-procurement portal within the Bid Closing Date &amp; Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions are available in "User Manual" which is available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just in the attachment link under "Notes &amp; Attachments" Tab under General Data in the e-portal. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should be submitted in physical form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date &amp; Time along with the bidder's name and should be submitted to Executive Director (KGB &amp; MBP), Oil India Ltd., KG Basin Project, D. NO. 11-4-7, Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India on or before 12.45 Hrs. (IST) on the bid closing date indicated in the IFB:</p> <p>a) <b>Original Bid Security</b> b) Printed or Soft Copy catalogue and literature if called for in the bid document. c) Power of Attorney for signing of the bid digitally. d) Any other document required to be submitted in original as per bid document requirement.</p> <p>2. Documents sent through E-mail/Fax/Telephonic method will not be considered.</p>
--	--	--	---

			<p>c) Any other document required to be submitted in original as per bid document requirement.</p> <p>2. Documents sent through E-mail/Fax/Telephonic method will not be considered.</p>	
15	Part-1 - Instructions to Bidder (ITB) Clause 14.1	Page 14 of 299 of original NIT	<p>Foreign bidders shall clearly indicate in their bids whether they have an Agent/ Representative/Retainer/Associate in India. In the event the overseas bidder is having an Agent/Representative/Retainer/Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/ Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative /Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.</p>	<p>Foreign bidders shall clearly indicate in their bids whether they have an Agent / Representative / Retainer / Associate in India. In the event the overseas bidder is having an Agent / Representative / Retainer / Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/ Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative /Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.</p>
16	Part-1 - Instructions to Bidder (ITB) Clause 16.1	Page 15 of 299 of original NIT	<p>Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.</p>	<p>Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form mainly the Original Bid Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.</p>
17	Part-1 - Instructions to Bidder (ITB)	Page 15 of 299	<p>No Bid can be withdrawn in the interval between the deadline</p>	<p>No Bid can be withdrawn in the interval between the deadline for</p>



	Clause 17.3	of original NIT	for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in debarment of bidder from participation in future tenders of OIL.	submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in forfeiture of bidder's Bid Security and Bidder shall also be debarred from participation in future tenders of OIL and shall be put in the Holiday List as per Company's Banning Policy.
18	Part-1 - Instructions to Bidder (ITB) Clause 19.4	Page 16 of 299 of original NIT	At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, and such other details as the Company may consider appropriate.	At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security and such other details as the Company may consider appropriate.
19	Part-1 - Instructions to Bidder (ITB) Clause 26.0	Page 18 of 299 of original NIT		<b>New Clause:</b> 26.3 Upon the successful Bidder's furnishing of Performance Security pursuant to Clause 27.0 below, the Company will promptly notify each unsuccessful Bidder and will discharge their Bid Security, pursuant to Clause 10.0 hereinabove.
20	Part-1 - Instructions to Bidder (ITB) Clause 28.3	Page 18 of 299 of original NIT	In the event of failure on the part of the successful Bidder to sign the Contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. The party shall also be debarred for a period of 2(two) years from the date of default.	In the event of failure on the part of the successful Bidder to sign the Contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. The party shall also be debarred for a period of 2 (two) years from the date of default.
21	Part-1 - Instructions to Bidder (ITB) Clause 33.0	Page 20 of 299 of original NIT	Purchase preference policy-linked with Local Content (PP-LC) - notified vide Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16.06.2021 and No. CG-DL-E-19012022-232763 dated 19.01.2022 and CG-DL-E-06052022-235600 dated 06.05.2022 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES shall be applicable in this tender. [copy	Purchase preference policy-linked with Local Content (PP-LC) - notified under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BEII) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNGOrder No. FP-20013/2/2017-FPPNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender [copy of the notification is enclosed as

			of the notification is enclosed as APPENDIX-A]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.	APPENDIX-A]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on Purchase preference. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.
22	Part-2 Bid Evaluation Criteria  A. Technical Evaluation Criteria  Clause: 1.0 Experience: Sub Clause: b	Page 22 of 299 of original NIT	Bidder should have minimum 05 years of experience in operating Anchor moored floater Drilling Unit in water depth more than 90 m.	Bidder should have minimum 05 years of experience in operating Anchor moored floater Drilling Unit <b>or Drillship</b> in water depth more than 90 m.
23	Part-2 Bid Evaluation Criteria  A. Technical Evaluation Criteria  Clause: 1.0 Experience: Sub Clause: c	Page 22 of 299 of original NIT	Should have executed at least one contract of minimum 01 (One) year duration of Anchor moored floater Drilling Unit in the last 07 years reckoned from original bid closing date.	Should have executed at least one contract of minimum 01 (One) year duration of Anchor moored floater Drilling Unit <b>or Drillship</b> in the last 07 years reckoned from original bid closing date.
24	Part-2 BID EVALUATION CRITERIA(BEC) A. TECHNICAL EVALUATION CRITERIA Clause 2.2	Page 23 of 299 of original NIT	Note: In case Supporting Company fails to submit Bank Guarantee as per (iii) above, performance security submitted by the bidder shall be forfeited.	Note: In case Supporting Company fails to submit Bank Guarantee as per (iii) above, bid security submitted by the bidder shall be forfeited.
25	Part-2 BID EVALUATION CRITERIA(BEC) A. TECHNICAL EVALUATION CRITERIA Note (a) to Clauses 2.3 & 2.4	Page 25 of 299 of original NIT		<b>New Clause:</b> Note to (a): In case subsidiary / parent company fails to submit Performance Bank Guarantee as per (a) above, Bid Security submitted by the bidder shall be forfeited.
26	Part-2 BID EVALUATION CRITERIA(BEC) A. TECHNICAL EVALUATION CRITERIA Note (b) to Clauses 2.3 & 2.4	Page 25 of 299 of original NIT	In cases where subsidiary / parent companies do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company. In such case bidding	In cases where subsidiary / parent companies do not have Permanent Establishment in India, the bidding company can furnish Performance Security which is sum of Performance Security amount to be submitted by the bidder and additional 50% Performance Security to be submitted by the subsidiary / parent / sister

			company shall furnish an undertaking that their subsidiary / parent / sister company is not having any Permanent Establishment in India in terms of Income Tax Act of India.	company. In such case bidding company shall furnish an undertaking that their subsidiary / parent / sister company is not having any Permanent Establishment in India in terms of Income Tax Act of India.
27	Part-2 Bid Evaluation Criteria  A. Technical Evaluation Criteria  Clause: 6.1	Page 26 of 299 of original NIT	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 130 tonnes or more, plus two large offshore supply vessels, with deck areas of at least 500 square meters. The vintage of the AHTS and Offshore Supply Vessels offered shall not be more than <b>15 years</b> old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the contract.	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 130 tonnes or more, plus two large offshore supply vessels, with deck areas of at least 500 square meters. The vintage of the AHTS and Offshore Supply Vessels offered shall not be more than <b>20 years</b> old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the contract.
28	Part-2 Bid Evaluation Criteria  A. Technical Evaluation Criteria  Clause: 8.0 (h)	Page 28 of 299 of original NIT	MOUs submitted by the bidder with owner of the Drilling Unit should be signed by the authorized representatives of the bidder and the owner of the Drilling Unit with seal / stamp. The same should be attested by Notary if it is signed in India and if it is signed abroad then it should be duly attested by Indian Embassy where MOU is signed. Notarized copy of Board resolution of the Company and authority in favour of signatories or other appropriate document showing that the signatories of the MOU are authorized to execute the same and confirming that the same shall be binding on them should also be submitted along with unpriced bid.	MOUs submitted by the bidder with owner of the Drilling Unit should be signed by the authorized representatives of the bidder and the owner of the Drilling Unit with seal / stamp. The same should be attested by Notary if it is signed in India and if it is signed abroad then it should be duly attested by Indian Embassy where MOU is signed / <b>Notarized by the Notary where MOU is signed.</b> Notarized copy of Board resolution of the Company and authority in favour of signatories or other appropriate document showing that the signatories of the MOU are authorized to execute the same and confirming that the same shall be binding on them should also be submitted along with unpriced bid.
29	Part-2 Bid Evaluation Criteria  A. Technical Evaluation Criteria  Clause: 14.0 Mobilization period: Sub Clause: (i)	Page 30 of 299 of original NIT	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated first drilling location nominated by OIL INDIA LIMITED within a period of <b>150 days</b> (inclusive	Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated first drilling location nominated by OIL INDIA LIMITED within a period of <b>210 days</b> (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance

			of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by OIL INDIA LIMITED. Bids with offer quoting more than <b>150 days</b> will be outrightly rejected.	of the Mobilization Notice by OIL INDIA LIMITED. Bids with offer quoting more than <b>210 days</b> will be outrightly rejected.
30	Part-2 Bid Evaluation Criteria  B. Financial Evaluation Criteria  Clause: 3.0 Working Capital	Page 31 of 299 of original NIT	The bidder should have minimum working capital equal to INR 139.2 Cr. Or USD 16.8 Million (1 USD = INR 82.79) as per immediately preceding audited financial year result. In case the working capital is short the bidder can supplement the same through line of credit from a scheduled commercial bank having net worth more than 100 crores as per enclosed format.  Working capital shall mean “Current Assets minus Current Liabilities” as per latest year’s audited consolidated annual financial statements.	DELETED
31	Part-2 Bid Evaluation Criteria  B. Financial Evaluation Criteria  Clause 4.0 Bid Capacity	Page 31, 32 of 299 of original NIT	The bidding capacity of the bidder should be equal to or more than the annualized cost estimate of the work put together. The bidding capacity shall be worked out by the following formula:  Bidding capacity = (Ax1.5)-B, where,  A = Maximum annual turnover in any one of the preceding three financial years  B = Commitments in next twelve months from the date of expiry of the bid validity as Annexure – A.  ANNEXURE – A: DECLARATION BY BIDDER REGARDING CONCURRENT COMMITMENT	DELETED
32	Part-2 Bid Evaluation Criteria  B. Financial Evaluation Criteria	Page 32 of 299 of original NIT	Debt equity ratio of the bidder should not be more than 2:1.  Debt equity ratio mean long term borrowings / Net-worth.	DELETED

	Clause 5.0 Debt-Equity Ratio			
33	Part-2 BID EVALUATION CRITERIA(BEC)  B. FINANCIAL EVALUATION CRITERIA  Clause 6.0	Page 32 of 299 of original NIT	If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0, 2.0, 3.0, 4.0 & 5.0 above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted:  i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 1.0 above. ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the accounting year preceding the bid closing date as per Clause 2.0 above. iii. Working capital of the member shall be as per Clause 3.0 above. iv. The bidding capacity of the member should be equal to or more than the annualized cost estimate of the work put together. v. Debt equity ratio of the member shall not be more than 2:1.	If the Bidder is an Incorporated Joint Venture (JV) Company and does not meet Financial Criteria (BEC Clause Nos. 1.0 & 2.0 <del>3.0, 4.0 &amp; 5.0</del> above) by itself, it can submit the bid based on the financial strength of its JV member having more than 26% stake in the JV Company and the following need to be complied/submitted:  i. Annual Financial Turnover from operation of the member having more than 26% stake in the JV during any of preceding 03 (Three) financial / accounting years from the original bid closing date shall be as per Clause 1.0 above. ii. Net worth of the member having more than 26% stake in the JV (supporting company) should be positive for the accounting year preceding the bid closing date as per Clause 2.0 above. iii. <del>Working capital of the member shall be as per Clause 3.0 above.</del> iv. <del>The bidding capacity of the member should be equal to or more than the annualized cost estimate of the work put together.</del> v. <del>Debt equity ratio of the member shall not be more than 2:1.</del>
34	Part-2 BID EVALUATION CRITERIA(BEC)  B. FINANCIAL EVALUATION CRITERIA  Clause 7.0	Page 33 of 299 of original NIT	In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent / ultimate parent / holding company), who does not meet financial criteria by itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following:	In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent / ultimate parent / holding company), who does not meet financial criteria by itself and submits bid based on the financial strength of its parent / ultimate parent / holding company, then documents need to be submitted along with the technical bid in support of the following:  i. Annual Turnover from operation of last three accounting

			<p>i. Annual Turnover from operation of last three accounting years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 1.0 above.</p> <p>ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the accounting year preceding the bid closing date as per Clause 2.0 above.</p> <p>iii. Working capital of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 3.0 above.</p> <p>iv. The bidding capacity of the parent / ultimate parent / holding company (supporting company) should be equal to or more than the annualized cost estimate of the work put together.</p> <p>v. Debt equity ratio of the parent / ultimate parent / holding company (supporting company) shall not be more than 2:1.</p>	<p>years of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 1.0 above.</p> <p>ii. Net worth of the parent / ultimate parent / holding company (supporting company) shall be positive for the accounting year preceding the bid closing date as per Clause 2.0 above.</p> <p><del>iii. Working capital of the parent / ultimate parent / holding company (supporting company) shall be as per Clause 3.0 above.</del></p> <p><del>iv. The bidding capacity of the parent / ultimate parent / holding company (supporting company) should be equal to or more than the annualized cost estimate of the work put together.</del></p> <p><del>v. Debt equity ratio of the parent / ultimate parent / holding company (supporting company) shall not be more than 2:1.</del></p>
35	<p>Part-2 BID EVALUATION CRITERIA(BEC)</p> <p>B. FINANCIAL EVALUATION CRITERIA</p> <p>Clause 8.0</p>	<p>Page 33, 34 of 299 of original NIT</p>	<p>Notes to BEC Clause 1.0, 2.0 and 3.0 above:</p> <p>a. ....</p> <p>b. ....</p> <p>c. Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover, Net worth, Working Capital, Bid capacity &amp; Debt Equity Ratio as mentioned above in Para 1.0, 2.0, 3.0, 4.0 &amp; 5.0.</p>	<p>Notes to BEC Clause 1.0 &amp; 2.0 and <del>3.0</del> above:</p> <p>a. ....</p> <p>b. ....</p> <p>c. Bid will be liable for rejection if not accompanied with adequate documentary proof in support of Annual turnover &amp; Net worth <del>Working Capital, Bid capacity &amp; Debt Equity Ratio</del> as mentioned above in Para 1.0 &amp; 2.0 <del>3.0, 4.0 &amp; 5.0</del>.</p>
36	<p>Part-2 BID EVALUATION CRITERIA(BEC)</p> <p>C. COMMERCIAL EVALUATION CRITERIA</p> <p>Clause 4.0</p>	<p>Page 34 of 299 of original NIT</p>	<p>Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed "Bid Security Declaration" (PROFORMA-O) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or to submit a performance security before the deadline defined in the NIT, they will be suspended for a period of two</p>	<p>Bid Security in Original shall be furnished as a part of the Technical Bid and shall reach OIL's office at Kakinada (KG Project Office) before bid closing date &amp; time. A scanned copy of the bid security shall however be uploaded in OIL's e-procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. Bid without proper &amp; valid Bid Security shall be rejected.</p>

			years. This suspension of two year shall be automatic without conducting any enquiry.	
37	Part-2 BID EVALUATION CRITERIA(BEC)  C. COMMERCIAL EVALUATION CRITERIA  Clause 15.0	Page 35 of 299 of original NIT	The Bids and all uploaded documents must be digitally signed using "Class 3" digital certificate [e-commerce application (Certificate with personal verification and Organization name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India [except copies of the documents required in physical form] should invariably be submitted in the 'Technical Attachment Tab' through OIL's e-bidding portal, before the scheduled date and time for the tender closing. All the documents uploaded shall be digitally signed by the authorized signatory of the bidder.	The Bids and all uploaded documents must be digitally signed using "Class 3" digital certificate [e-commerce application (Certificate with personal verification and Organization name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India [except copies of the documents required in physical form] should invariably be submitted in the 'Technical Attachment Tab' through OIL's e-bidding portal, before the scheduled date and time for the tender closing. All the documents uploaded shall be digitally signed by the authorized signatory of the bidder. <b>However, the original bid security should necessarily be submitted in physical form, in a sealed envelope.</b>
38	Part-2 Bid Evaluation Criteria  D. Price Evaluation Criteria  Clause 8.0 Priced Bid Evaluation	Page 37 of 299 of original NIT	TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS),  $T' = [M + D + ODR + NODR + RDR + MDR + (M-AHT-1) + (D-AHT-1) + (AHT-ODR-A) + (M-AHT-2) + (D-AHT-2) + (AHT-ODR-B) + (AHT-RDR-B) + (M-OSV-1) + (D-OSV-1) + (OSV-ODR-A) + (OSV-RDR-A) + (M-OSV-2) + (D-OSV-2) + (OSV-ODR-B) + (MC) + (TFAC)]$  $T = [T'] + [Total Cost of diesel for 425 days]$	TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS),  $T' = [M + D + ODR \times 300 + NODR \times 70 + RDR \times 30 + MDR \times 25 + (M-AHT-1) + (D-AHT-1) + (AHT-ODR-A) \times 400 + (AHT-RDR-A) \times 25 + (M-AHT-2) + (D-AHT-2) + (AHT-ODR-B) \times 400 + (AHT-RDR-B) \times 25 + (M-OSV-1) + (D-OSV-1) + (OSV-ODR-A) \times 400 + (OSV-RDR-A) \times 25 + (M-OSV-2) + (D-OSV-2) + (OSV-ODR-B) \times 400 + (OSV-RDR-B) \times 25 + (MC) \times 1700 + (TFAC)]$  $T = [T'] + [Total Cost of diesel for 425 days]$
39	Part-2	Page 38 of 299 of	The rates towards Standby, Repair, Moving, Stacking of	The rates towards Standby, Repair, Moving, Stacking of Rig

<p>Bid Evaluation Criteria</p> <p>D. Price Evaluation Criteria</p> <p>Clause 8.2</p>	<p>original NIT</p>	<p>Rig Package and Force Majeure for the Drilling Unit &amp; Marine Vessels will be restricted to the limit indicated against each as under:</p> <ol style="list-style-type: none"> <li>1. Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed <b>90%</b> of the Drilling Unit Operating Day Rate.</li> <li>2. Quoted Repair Day Rate of the Drilling Unit shall not exceed <b>90%</b> of the Drilling Unit Operating Day Rate.</li> <li>3. Quoted Moving Day Rate of the Drilling Unit shall not exceed <b>90%</b> of the Drilling Unit Operating Day Rate.</li> </ol> <p>Note to Point Nos. 1, 2 &amp; 3 above: If the quoted Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit is / are found more than <b>90%</b> of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit, whichever is / are quoted more than <b>90%</b> of the quoted Drilling Unit Operating Day Rate, will be paid <b>@90%</b> of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <ol style="list-style-type: none"> <li>5. Stacking Day Rate of the Drilling Unit and Marine Vessels shall be <b>75%</b> of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</li> <li>6. Force Majeure Day Rate of the Drilling Unit and Marine Vessels shall be <b>60%</b> of the</li> </ol>	<p>Package and Force Majeure for the Drilling Unit &amp; Marine Vessels will be restricted to the limit indicated against each as under:</p> <ol style="list-style-type: none"> <li>1. Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed <b>95%</b> of the Drilling Unit Operating Day Rate.</li> <li>2. Quoted Repair Day Rate of the Drilling Unit shall not exceed <b>95%</b> of the Drilling Unit Operating Day Rate.</li> <li>3. Quoted Moving Day Rate of the Drilling Unit shall not exceed <b>95%</b> of the Drilling Unit Operating Day Rate.</li> </ol> <p>Note to Point Nos. 1, 2 &amp; 3 above: If the quoted Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit is / are found more than <b>95%</b> of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit, whichever is / are quoted more than <b>95%</b> of the quoted Drilling Unit Operating Day Rate, will be paid <b>@95%</b> of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <ol style="list-style-type: none"> <li>5. Stacking Day Rate of the Drilling Unit and Marine Vessels shall be <b>80%</b> of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</li> <li>6. Force Majeure Day Rate of the Drilling Unit and Marine Vessels shall be <b>80%</b> of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</li> </ol>
--	---------------------	---	---



			respective Operating Day Rate. (This rate will not be considered for price evaluation).	
40	Part-2 BID EVALUATION CRITERIA (BEC)  D. PRICE EVALUATION CRITERIA  Note (a) to Clause 11.3	Page 41 of 299 of original NIT	In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy as per PROFORMA-R. Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document / certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.	In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy as per PROFORMA-R. Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document / certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies. <b>If a bidder seeks Bid Security exemption under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.</b>
41	Part-3 Section-I General Conditions of Contract  Clause 6.0 General Obligation of Contractor  Sub-Clause 6.7	Page 51 of 299 of original NIT	Contractor shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as Company may consider necessary for the proper fulfilling of Contractor's obligations under the Contract.	Contractor shall give or provide all necessary supervision during the performance of the services as Company may consider necessary for the proper fulfilling of Contractor's obligations under the Contract.
42	Part-3 Section-I General Conditions of Contract  Clause 10.0 Performance Security  Sub-Clause 10.11	Page 54 of 299 of original NIT	Failure of the successful Bidder to comply with the requirements of Clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.	Failure of the successful Bidder to comply with the requirements of Clause 10.0 shall constitute sufficient grounds for annulment of the award and forfeiture of the Bid Security. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.
43	Part-3 Section-I General Conditions of Contract  Clause 28.0 PAYMENT OF COMMISSION /	Page 68 of 299 of original NIT	The Commission / Fee / remuneration of the Indian agent / consultant / associate / representative / retainer, if any, will be paid within 30 days of the payment of invoice made to the Contractor. The	DELETED

	FEE / REMUNERATION OF INDIAN AGENT / CONSULTANT / REPRESENTATIVE / RETAINER / ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):		amount of commission / fee / remuneration as a percentage of invoice value as per Contract provisions will be deducted by Company / OIL from the monthly invoices of the Contractor and paid to the Indian agent / consultant / representative / retainer / associate.	
44	Part 3 Section-I General Conditions of Contract  Clause 30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES Sub Clause (d)	Page 69 of 299 of original NIT	LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties / taxes have been shown separately in the Contract. However, the applicable GST on the LD shall have to be borne by the Contractor. Accordingly, the liquidated damages shall be recovered from the Contractor along with applicable GST.	LD will be calculated on the basis of Total Contract value (if not specified otherwise in SCC] excluding duties and taxes, where such duties / taxes have been shown separately in the Contract.
45	Part 3 Section-I General Conditions of Contract  Clause 42.2 42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise) Sub Clause (a)	Page 78 of 299 of original NIT	In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial Contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes - concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.	In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial Contract(s) between Central Public Sector Enterprises (CPSEs) / Port Trusts inter se and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in DPE OM No. 05/003/2019-FTS-10937 dated 14.12.2022 and the decision of AMRCD on the said dispute will be binding on both the parties.
46	Part 3 Section-II Scope of Work  Clause: 2.0 Sub Clause: J. (ix)	Page 88 of 299 of original NIT	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 130 tonnes or more, plus two large offshore supply vessels, with deck areas of at least 500 square meters. The vintage of the AHTS and Offshore Supply Vessels offered shall not be more than <b>15 years</b> old. The successful Bidder to submit documentary evidence prior to	Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 130 tonnes or more, plus two large offshore supply vessels, with deck areas of at least 500 square meters. The vintage of the AHTS and Offshore Supply Vessels offered shall not be more than <b>20 years</b> old. The successful Bidder to submit documentary evidence prior to mobilization of the vessels.

			<p>mobilization of the vessels. Bidder to confirm compliance in his technical bid.</p>	<p>Bidder to confirm compliance in his technical bid.</p> <p><b>Note:</b></p> <p>(i) Contractor will be allowed flexibility to change the Marine vessels offered with those available later for mobilisation, with prior approval of OIL, without changes in the quoted day rates, if any of the proposed vessels become unavailable before the start of operations/project.</p> <p>(ii) The replacement vessel offered by the Contractor shall be of same or of higher specifications.</p>
47	<p>Part 3 Section-II Scope of Work</p> <p>Clause: 2.0 Sub Clause: J. (x)</p>	<p>Page 89 of 299 of original NIT</p>	<p>The idling period of the offered Marine Vessels should not be more than 3 years i.e. the offered Marine Vessels should have carried out operations on minimum <b>one well</b> during last 3 years. The successful bidder to submit documentary evidence towards operation of the Marine Vessels prior to mobilization of the vessels. The complete details of the last operator, the last contract taken up and the period during which the offered Marine Vessels was last in operation shall be indicated. Bidder to confirm compliance in his technical bid.</p>	<p>The idling period of the offered Marine Vessels should not be more than 3 years i.e. the offered Marine Vessels should have carried out operations on minimum <b>one well / one project</b> during last 3 years. The successful bidder to submit documentary evidence towards operation of the Marine Vessels prior to mobilization of the vessels. The complete details of the last operator, the last contract taken up and the period during which the offered Marine Vessels was last in operation shall be indicated. Bidder to confirm compliance in his technical bid.</p>
48	<p>Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 1</p> <p>DRILLING RIG Serial No: 1</p>	<p>Page 90 of 299 of original NIT</p>	<p>The Contractor shall be required to provide an Anchor moored Drillship or Semi-submersible Drilling unit along with equipment conforming to the broad technical specifications as specified required for drilling exploratory wells, well completion / testing, abandonment including re-entry in water depth up to <b>500m</b> with drilling depth capability up to minimum 5,000 m in the Indian offshore conditions as specified.</p>	<p>The Contractor shall be required to provide an Anchor moored Drillship or Semi-submersible Drilling unit along with equipment conforming to the broad technical specifications as specified required for drilling exploratory wells, well completion / testing, abandonment including re-entry in water depth up to <b>450m</b> with drilling depth capability up to minimum 5,000 m in the Indian offshore conditions as specified.</p>
49	<p>Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 1</p> <p>DRILLING RIG Serial No: 5</p>	<p>Page 90 of 299 of original NIT</p>	<p>NEW CLAUSE</p>	<p>Additional drilling tools, including stabilizers, drilling jars, accelerators, shock tools, hole openers. (Exhibit 9)</p> <p><b>Refer to attached Appendix-1, Exhibit 9</b></p>

50	Part 3 Section-II Scope of Work Appendix - 1 Exhibit – 2  MARINE LOGISTICS SERVICES	Page 94 of 299 of original NIT	Scope of work  “Contractor is to offer vessels built less than <b>15 years</b> ago.”	Scope of work  “Contractor is to offer vessels built less than <b>20 years</b> ago.”
51	Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 2  VESSEL SPECIFICATION SHEET – OSV VESSEL	Page 96 & 100 of 299 of original NIT	1.6 Year of build Not earlier than <b>2007</b>  9.2 Search and Rescue (SAR)  Fast Rescue Craft • The vessel is to be equipped with at least one fast rescue craft (FRC) with capacity of <b>9 persons</b> in addition to the rescue boat (as per SOLAS Convention) which meets UKOOA Guidelines for “Standing by Duty” Offshore Installations arranged and maintained to be permanently ready for use under severe weather conditions. The launching arrangement must be SOLAS approved type.	1.6 Year of build Not earlier than <b>2003</b>  9.2 Search and Rescue (SAR)  Fast Rescue Craft • The vessel is to be equipped with at least one fast rescue craft (FRC) with capacity of <b>minimum 5 persons</b> in addition to the rescue boat (as per SOLAS Convention) which meets UKOOA Guidelines for “Standing by Duty” Offshore Installations arranged and maintained to be permanently ready for use under severe weather conditions. The launching arrangement must be SOLAS approved type.
52	Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 2  VESSEL SPECIFICATION SHEET – AHTS VESSEL	Page 104 & 110 of 299 of original NIT	1.6 Year of build Not earlier than <b>2007</b>  10.2 Search and Rescue (SAR)  Fast Rescue Craft i) The vessel is to be equipped with at least one fast rescue craft (FRC) of capacity of <b>9 persons</b> in addition to the rescue boat (as per SOLAS Convention). FRC must meet UKOOA Guidelines for “Standing by Duty” for Offshore Installations arranged and maintained to be permanently ready for use under all weather conditions.	1.6 Year of build Not earlier than <b>2003</b>  10.2 Search and Rescue (SAR)  Fast Rescue Craft i) The vessel is to be equipped with at least one fast rescue craft (FRC) of capacity of <b>minimum 5 persons</b> in addition to the rescue boat (as per SOLAS Convention). FRC must meet UKOOA Guidelines for “Standing by Duty” for Offshore Installations arranged and maintained to be permanently ready for use under all weather conditions.
53	Part 3 Section-II Scope of Work Appendix - 1 Exhibit – 2  SPECIAL INSURANCE Serial No: 5	Page 112 of 299 of original NIT	Comprehensive General Automobile Liability Insurance - Covering all owned, hired and non-owned vehicles, coverage shall be for: • Bodily Injury According to local laws.	<b>DELETED</b>

			• Property Damage According to local laws.	
54	Part 3 Section-II Scope of Work Appendix - 1 Exhibit – 2  MARINE LOGISTICS SERVICES	Page 112 of 299 of original NIT	NEW CLAUSE	<b>DETAILS OF PERSONNEL:</b>  Refer to attached “Details of Personnel for Marine Vessels”.
55	Part 3 Section-II Scope of Work Appendix - 1 Exhibit – 3  REMOTE OPERATED VEHICLE (ROV)	Page 113 of 299 of original NIT	1.d)  Observing sea floor activities with video relay (fibre optical) to rig floor and Company Representative’s office.	1.d)  Observing sea floor activities with video relay (fiber optical <b>or alternate</b> ) to rig floor and Company Representative’s office.
56	Part 3 Section-II Scope of Work Appendix - 1 Exhibit – 5  VOICE AND DATA COMMUNICATION S	Page 117 of 299 of original NIT	It shall be the turnkey responsibility of the Contractor to provide Voice and Data Communication between the Drilling Rig and Company base office at <b>New Delhi</b> . Functional requirement of Voice and Data Communication between the Drilling Rig and base office shall be as follows:	It shall be the turnkey responsibility of the Contractor to provide Voice and Data Communication between the Drilling Rig and Company base office at <b>Kakinada, Andhra Pradesh</b> . Functional requirement of Voice and Data Communication between the Drilling Rig and base office shall be as follows:
57	Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 6  ADCP CURRENT MEASUREMENT	Page 118 of 299 of original NIT	“Device to measure current velocity and direction via down-looking ADCP mounted in suitable position on rig hull.”	“Device to measure current velocity and direction via down-looking ADCP mounted in suitable position on rig hull or portable ADCP current meter.”
58	Part 3 Section-II Scope of Work Appendix - 1 Exhibit - 7  WEATHER FORECASTING	Page 119 of 299 of original NIT	The Contractor will provide weather forecasting services for the drilling operations and vessel movements between the Drilling Unit and Company Supply Base at either <b>Port Blair, Karaikal or Kakinada</b> . Forecasts will commence when the Drilling Unit is ready to commence the ocean tow from its mobilization point to the first drilling location and cease when the Drilling Unit has completed the tow to the agreed demobilization location. Expected duration of the services is approximately 480 days.	The Contractor will provide weather forecasting services for the drilling operations and vessel movements between the Drilling Unit and Company Supply Base at either <b>Port Blair and Karaikal or Kakinada</b> . Forecasts will commence when the Drilling Unit is ready to commence the ocean tow from its mobilization point to the first drilling location and cease when the Drilling Unit has completed the tow to the agreed demobilization location. Expected duration of the services is approximately 480 days.
59	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A	Page 123 of 299 of	Bidder to confirm that the Anchor Winches are powered by Electrical motors and Wire/Chain capacity	Bidder to confirm that the Anchor Winches are powered by Electrical motors and Wire/Chain capacity commensurate with the anchor

	Sl. No 3 Station Keeping Sub Clause: 5	original NIT	commensurate with the anchor operations in the water depth specified. Minimum Anchor wire + Chain length available to be <b>7500 ft.</b>	operations in the water depth specified. Minimum Anchor wire + Chain length available to be <b>5000 ft.</b>
60	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 4 Drilling Depth and Capability Sub Clause: 9	Page 125 of 299 of original NIT	Rotary table is required to be minimum 49-1/2" opening and Independent Electric motor driven with 1000 HP output power and rated capacity of 800 T and with # 1/2/3 Bushings.	Rotary table is required to be minimum 49-1/2" opening and Independent Electric motor driven with 1000 HP output power <b>or hydraulically driven</b> and rated capacity of <b>minimum</b> 800 T and with # 1/2/3 Bushings.
61	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 6 Bulk Capacities Sub Clause: 2	Page 127 of 299 of original NIT	Rig must have a storage space for the following to allow uninterrupted operations in the remote areas and also during bad weather season when supply vessels cannot deliver material / bulk to the Rig (around)  b. Potable water: <b>2000</b> bbls	Rig must have a storage space for the following to allow uninterrupted operations in the remote areas and also during bad weather season when supply vessels cannot deliver material / bulk to the Rig (around)  b. Potable water: Minimum <b>1800</b> bbls
62	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 8 High Pressure (HP) Mud system Sub Clause: 3	Page 129 of 299 of original NIT	Cement lines and manifold: <b>15000 psi</b> RWP cement line and manifold is required. Two hoses required (one for use and one as standby) at all times.	Cement lines and manifold: <b>Minimum 10000 psi</b> RWP cement line and manifold are required. Two hoses required (one for use and one as standby) at all times.
63	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 10 Mud Processing system Sub Clause: 4	Page 130 of 299 of original NIT	Vacuum degasser of <b>800 to 1000</b> GPM capacity.	Vacuum degasser of <b>500 to 1000</b> GPM capacity.
64	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 11 Top Drive Sub Clause: 2	Page 131 of 299 of original NIT	Pipe Handler: With minimum <b>85000 ft-lbs</b> capacity.	Pipe Handler: With minimum <b>75000 ft-lbs</b> capacity.
65	Part 3 Section-II Scope of Work Appendix - 2 Exhibit A  Sl. No 14 BOP	Page 132, 133 & 134 of 299 of original NIT	4) BOP Ram Preventers must have locking arrangements to meet the requirement of <b>API-RP-53 latest edition</b> and must have adequate hang off capability.	4) BOP Ram Preventers must have locking arrangements to meet the requirement of <b>API-Spec-53, minimum 4<sup>th</sup> edition</b> , and must have adequate hang off capability.

			<p>5) There must be at least 4 Nos. of Choke and Kill line outlets with two valves in each line as per <b>API RP-53 latest edition</b> requirement.</p> <p>10) The rig must be equipped with two nos. of BOP Remote Control Panels located at drill floor and OIM/Tool Pusher's office. The control system must meet <b>latest edition of API RP-16D</b>.</p> <p>14) Choke and Kill Manifold: Sour treated/ H2S trim C &amp; K manifold and lines with rated working pressure to match BOP stack along with Control Panel as per <b>API</b> standard.</p>	<p>5) There must be at least 4 Nos. of Choke and Kill line outlets with two valves in each line as per <b>API-Spec-53, minimum 4<sup>th</sup> edition</b>, requirement.</p> <p>10) The rig must be equipped with two nos. of BOP Remote Control Panels located at drill floor and OIM/Tool Pusher's office. The control system must meet <b>minimum 2nd edition of API-Spec-16D</b>.</p> <p>14) Choke and Kill Manifold: Sour treated/ H2S trim C &amp; K manifold and lines with rated working pressure to match BOP stack along with Control Panel as per <b>API-Spec-16C</b> standard.</p>
66	<p>Part 3 Section-II Scope of Work</p> <p>Appendix -2 Exhibit A</p> <p>Sl. No 20 Drill string and accessories</p> <p>Sub Clause: 1 Drill Pipe</p>	<p>Page 137 of 299 of original NIT</p>	<ul style="list-style-type: none"> <li>• Main Drill Pipe string: 5.1/2" x 21.9 or 24.7 lb/ft x S135 - 3000 meters plus 5.1/2" x 21.9 or 24.7 lb/ft x G 105 - 3000 meters</li> <li>Or</li> <li>One full string of 5.1/2" x 21.9 or 24.7 lb/ft x S135 - 6000 meters</li> </ul> <ul style="list-style-type: none"> <li>• 3.1/2" x 15.5 ppf x G-105 or S-135 - 2000 meters</li> </ul> <ul style="list-style-type: none"> <li>• Integral Pup Joints (2 each) for main drill pipe of 5-1/2 size with lengths 5 feet, 10 feet and 15 feet.</li> </ul>	<ul style="list-style-type: none"> <li>• Main Drill Pipe string: 5" x 19.50 lb/ft x S135 - 3000 meters plus 5" x 19.50 lb/ft x G 105 - 3000 meters</li> <li>Or</li> <li>5.1/2" x 21.9 or 24.7 lb/ft x S135 - 3000 meters plus 5.1/2" x 21.9 or 24.7 lb/ft x G 105 - 3000 meters</li> <li>Or</li> <li>5.7/8" x 26.4 or 28.67 lb/ft x S135 - 3000 meters plus 5.7/8" x 26.4 or 28.67 lb/ft x G 105 - 3000 meters</li> <li>Or</li> <li>One full string of 5" x 19.50 lb/ft x S135 - 6000 meters</li> <li>Or</li> <li>One full string of 5.1/2" x 21.9 or 24.7 lb/ft x S135 - 6000 meters</li> <li>Or</li> <li>One full string of 5.7/8" x 26.4 or 28.67 lb/ft x S135 - 6000 meters</li> </ul> <ul style="list-style-type: none"> <li>• 3.1/2" x 15.5 ppf x G-105 or S-135 - 2000 meters</li> </ul> <ul style="list-style-type: none"> <li>• Integral Pup Joints (2 each) for main drill pipe of 5"/5-1/2"/5-7/8" and 3-1/2" size with lengths 5 feet, 10 feet and 15 feet.</li> </ul>
67	<p>Part 3 Section-II Scope of Work</p> <p>Appendix -2 Exhibit A</p>	<p>Page 137 &amp; 138 of 299 of</p>	<p><b>2. Heavy Weight Drill Pipe</b></p> <ul style="list-style-type: none"> <li>• 5-1/2" X 48 or 55 ppf - 36 joints</li> <li>• 3-1/2" X 26.7 ppf - 24 joints</li> </ul>	<p><b>2. Heavy Weight Drill Pipe</b></p> <ul style="list-style-type: none"> <li>• <b>5-7/8" x 46.29 ppf</b> OR 5-1/2" X 48 or 55 ppf - 36 joints</li> <li>• 3-1/2" X 26.7 ppf - 24 joints</li> </ul>

	Sl. No 20 Drill string and accessories  Sub Clause: 2, 3, 4 & 8	original NIT	<p><b>3. Drill Collars</b></p> <ul style="list-style-type: none"> <li>• 9.1/2" - 6 joints</li> <li>• 8"/8.1/4" - 18 joints</li> <li>• 6.1/4" / 6.1/2" D/C – 30 joints</li> <li>• 4.3/4" D/C – 30 jts</li> </ul> <p><b>4. Drill string standards and Inspection standards</b> All Drill pipes in <b>Range-III</b>, new/premium class as per API RP 7G and other applicable API standards on tool joints and other properties. Tool joints must have hard banding of non-abrasive, non-tungsten carbide material applied countersunk and flushed with tool joint and minimum inspection as per DS1, category IV. Bidder to provide inspection certificates prior to commencement of the contract.</p> <p><b>8. Hole Openers</b></p> <ul style="list-style-type: none"> <li>• 36" and 26" hole openers.</li> </ul>	<p><b>3. Drill Collars</b></p> <ul style="list-style-type: none"> <li>• 9.1/2" - 6 joints</li> <li>• 8"/8.1/4" - 18 joints</li> <li>• 6.1/4" / 6.1/2" / <b>6.3/4"</b> D/C – 30 joints</li> <li>• 4.3/4" D/C – 30 joints</li> </ul> <p><b>4. Drill string standards and Inspection standards</b> All Drill pipes in <b>Range-II or Range-III</b>, new/premium class as per API RP 7G and other applicable API standards on tool joints and other properties. Tool joints must have hard banding of non-abrasive, non-tungsten carbide material applied countersunk and flushed with tool joint and minimum inspection as per DS1, category IV. Bidder to provide inspection certificates prior to commencement of the contract.</p> <p><b>8. Hole Openers</b> DELETED</p>
68	Part 3 Section-II Scope of Work  Appendix -2 Exhibit A  Sl. No 24 Water Maker	Page 141 of 299 of original NIT	Water maker of adequate capacity of <b>around 40 to 50 tons</b> per day.	Water maker of adequate capacity of <b>minimum 30 tons</b> per day.
69	Part 3 Section-II Scope of Work  Appendix -3  Clause No: D.8	Page 157 of 299 of original NIT	Screens for shale shakers, regardless of mesh size  Provided by: Bidder At the Cost of: Bidder	Screens for shale shakers, regardless of mesh size  Provided by: Bidder At the Cost of: Company
70	Part 3 Section-II Scope of Work  Appendix -3  Clause No: E.3a	Page 157 of 299 of original NIT	Ring gaskets for connection between BOP and sub-sea wellhead  Provided by: Bidder At the Cost of: Bidder	Ring gaskets for connection between BOP and sub-sea wellhead  Provided by: Company At the Cost of: Company
71	Part 3 Section-II Scope of Work Appendix -4  RATE OF DEDUCTION FOR SHORT DEPLOYMENT FOR RIG CREW PERSONNEL	Page 162, 163 of 299 of original NIT		Refer to Revised "Appendix -4" of "Scope of Work"
72	Part 3 Section-II Scope of Work	Page 164, 165		Refer to Revised "Appendix -5" of "Scope of Work"



	Appendix -5  LIST OF (PERSONNEL) CREW	& 166 of 299 of original NIT		
73	Part 3 Section-III Special Conditions of Contract  Clause: 1.0 DEFINITIONS  Sub Clause: d	Page 202 of 299 of original NIT	"Associated services" means equipment and services, asked for, along with Drilling unit in this bid document. These include but not limited to supporting vessels, mud engineering, equipment & services; camp / catering / medical services, communication, safety & firefighting services, well control services as required under drilling operations.	Deleted
74	Part 3 Section-III Special Conditions of Contract  Clause 2.2 MOBILISATION TIME:	Page 204 of 299 of original NIT	The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within <b>150 days</b> from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.	The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within <b>210 days</b> from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage.
75	Part 3 Section-III Special Conditions of Contract  Clause 2.4 DURATION OF CONTRACT: Sub Clause: a)	Page 205 of 299 of original NIT	Period of break down, Dry dock time, Repair time and Hull Inspection time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term or extension thereof as the case may be.  <b>Note:</b> The successful Bidder is required to sign a formal detailed contract with Company within a maximum period of <b>45 days</b> of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is	Period of break down, Dry dock time, Repair time and Hull Inspection time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term of the contract <b>subject to Company providing Contractor a written notice at least 30 days prior to the completion of the last well.</b>  <b>Note:</b> The successful Bidder is required to sign a formal detailed contract with Company within a maximum period of <b>60 days</b> of date of issue of Letter of Award (LOA) subject to submission of necessary Performance Security (Bank Guarantee) as per the T & C of the tender. Until the formal Contract is signed, LOA shall

			signed, LOA shall remain binding amongst the two parties.	remain binding amongst the two parties.
76	Part 3 Section-III Special Conditions of Contract  Clause 7.9 Hole Inclination:	Page 211 of 299 of original NIT	Contractor shall do his best in accordance with good Company field drilling practices to maintain the deviation of the hole within the limit specified by the Company in the drilling programme. Should the well deviation from vertical exceed the above-specified limit, Contractor will take necessary steps to bring the hole within permissible limit as requested by the Company. No separate charge shall be payable for this service and it will be covered under per day rate.	Contractor shall do his best in accordance with good Company field drilling practices to maintain the deviation of the hole within the limit specified by the Company in the drilling programme. Should the well deviation from vertical exceed the above-specified limit, Contractor will take necessary steps to bring the hole within permissible limit as requested by the Company.
77	Part 3 Section-III Special Conditions of Contract  Clause 13.0 RIGHTS AND PRIVILEGES OF COMPANY: Sub Clause: 13.1	Page 214 of 299 of original NIT	Company shall be entitled to check the Drilling Unit and Contractor's items before the Commencement Date. If they are not found in good order or do not meet specifications as per Section IV or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.	Company shall be entitled to check the Drilling Unit and Contractor's items before the Commencement Date <b>subject always to the prior written approval of the current operator, if any.</b> If they are not found in good order or do not meet specifications as per Section IV or in case of non-availability of some of the Contractor's items listed therein, the Contractor may not be allowed for commencement until the Contractor has remedied such default.
78	Part 3 Section-III Special Conditions of Contract  Clause: 14.1 DRILLING UNIT AND MARINE VESSELS LICENCES:	Page 215 of 299 of original NIT	Contractor agrees that it shall secure permits and licenses for operations of the Drilling Unit and Marine Vessels in Indian waters, if required and Contractor shall pay any expenses in this regard.  It is the responsibility of the Contractor to obtain Naval Defence Clearance of Drilling Unit, Marine Vessels and ROV prior to commencement of contract from Ministry of Defence through Ministry of Petroleum and Natural Gas (India), at his cost.  It is the responsibility of the Contractor to obtain all necessary permissions and clearances from the concerned statutory authorities, for operating the	Contractor agrees that they shall secure Permits and Licences for operations of the Drilling Unit and Marine Vessels in Indian waters, if required and Contractor shall pay any expenses in this regard.  It is the responsibility of the Contractor to obtain Naval Defence Clearance of Drilling Unit and Marine Vessels prior to commencement of Contract from Ministry of Defence (MoD) through Ministry of Petroleum and Natural Gas (India) (MoP&G), at their cost.  It is the responsibility of the Contractor to obtain all necessary permissions and clearances from the concerned statutory authorities, for operating the Drilling Unit and Associated

			<p>Drilling Unit and Associated Services in Indian waters, at his cost.</p> <p>Contractor shall ensure that the Drilling Unit and Marine Vessels are classed and confirm that they would obtain permission / clearance of DG Shipping, wherever required for operating the Drilling Unit in Indian waters, at their cost.</p> <p>However, for obtaining Naval Defence Clearance and other necessary permissions and clearances from the statutory authorities, the Company shall issue forwarding letter upon request from Contractor supported by all relevant valid documents.</p>	<p>Services in Indian waters, at their cost.</p> <p>Contractor shall ensure that the Drilling Unit and Marine Vessels are classed and confirm that they would obtain permission/clearance of DG Shipping, wherever required for operating the Drilling Unit in Indian waters, at their cost.</p> <p>However, for obtaining Naval Defence Clearance and other necessary permissions and clearances from the statutory authorities, the Company shall issue forwarding letter upon request from Contractor supported by all relevant valid documents.</p> <p>Bidder to confirm that they would obtain the permission of DG Shipping for deploying the offered drilling unit &amp; marine vessels in Indian waters, as per the DGS notification F.No.16-1701U5/2021-SD-DGS Dated: 20.10.2022.</p> <p>The Contractor shall maintain all the required Statutory Certificates / Clearance / Permit valid throughout the duration of the duration of the Contract. Zero-day rate will be applicable if the same is not complied with by the Contractor.</p> <p>The Contractor shall provide an undertaking to maintain all the required Statutory Certificates / Clearance / Permit valid throughout the duration of the Contract. Further, Contractor to provide the list of all the Statutory Certificates / Clearance / Permit which the supplier is required maintain to under statutory requirement for operations of the Drilling Unit and Marine Vessels in Indian waters along with expiry dates of all such documents.</p>
79	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause: 26.0 DISCIPLINE:</p>	<p>Page 215 of 299 of original NIT</p>	<p>..... The Contractor shall remove and replace such employees at their expense within <b>10 days</b> from the time of such instruction given by the Company. If no replacement has been provided within this</p>	<p>..... The Contractor shall remove and replace such employees at their expense within <b>30 days</b> from the time of such instruction given by the Company. If no replacement has been provided within this time the</p>

			time the Company shall reduce the daily rate by the amount specified for this category under Clause 27.0 below until such replacement has been provided.....	Company shall reduce the daily rate by the amount specified for this category under Clause 27.0 below until such replacement has been provided.....
80	Part 3 Section-III Special Conditions of Contract  Clause: 27.0 FAILURE/DEFICIE NCY PENALTY: Sub Clause: a)	Page 221 of 299 of original NIT	SAFETY: Non-compliance of Safety Management System <b>of Drilling Services, Oil-India Ltd.</b> , violation of HSE specification and statutory requirement will attract penalty(ies) at the rate of 5% per day of respective day rate.	SAFETY: Non-compliance of Safety Management System <b>as per Company and Contractor Bridging document</b> , violation of HSE specification and statutory requirement will attract penalty(ies) at the rate of 5% per day of respective day rate.
81	Part 3 Section-III Special Conditions of Contract  Clause: 27.0 FAILURE/DEFICIE NCY PENALTY:  Note:	Page 222 of 299 of original NIT	(1) Contractor will be paid zero rates if operation is suspended for non-availability of key-personnel.  (2) In case of short deployment / deficiency on account of sickness / accident, <b>seven (7) days</b> will be allowed for replacement without any reduction in Day Rates subject to normal progress of the performance of Work. Beyond this, the above clause 27.0 (Deficiency) will be applicable.	(1) Contractor will be paid zero rates if operation is <b>materially affected and has to be</b> suspended for non-availability of key-personnel. (2) In case of short deployment / deficiency on account of sickness / accident, <b>fifteen (15) days</b> will be allowed for replacement without any reduction in Day Rates subject to normal progress of the performance of Work. Beyond this, the above clause 27.0 (Deficiency) will be applicable.
82	Part 3 Section-III Special Conditions of Contract  Clause: 27.0 FAILURE/DEFICIE NCY PENALTY: Sub Clause: 27.1	Page 222 of 299 of original NIT	Failure to provide any Associated Services, penalty will be levied at the rate of 5% of operating day rate per day for initial two (02) days. Beyond 2 days, the penalty rate will be double. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period and zero rates will be applicable during the period.	In case operations are affected due to failure on the part of the Contractor to provide any Associated Services then zero rates will be applicable during the period.
83	Part 3 Section-III Special Conditions of Contract  Clause: 27.0 FAILURE/DEFICIE NCY PENALTY: New Sub Clause: 27.2	Page 222 of 299 of original NIT	Modified Clause	In case operations are <b>NOT</b> affected due to failure on the part of the Contractor to provide any Associated Services (excluding Marine Vessels), then penalty will be levied at the rate of 2.5% of operating day rate. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period.

84	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause 32.0 FORCE MAJEURE:</p> <p>Sub Clause: 32.1 CONDITIONS FOR FORCE MAJEURE:</p>	<p>Page 224 of 299 of original NIT</p>	<p>...."The term "Force Majeure" as employed herein shall mean war, civil riot, fire and Acts, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract."....</p> <p>...."Such Force Majeure situations shall be paid at Force Majeure Rate for a period of first thirty days after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate this Contract by giving 15 days' notice unless otherwise mutually agreed."</p>	<p>...."The term "Force Majeure" as employed herein shall mean <b>floods, tempest</b>, war, civil riot, fire and Acts, <b>Cyclone and Cyclones Consequences</b>, Rules and Regulations of respective government of the two parties namely Company and the Contractor, directly affecting the performance of the Contract."....</p> <p>....."Such Force Majeure situations shall be paid at Force Majeure Rate for a period of first thirty days, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor."</p>
85	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause 34.0 CUSTOMS DUTY</p>	<p>Page 224 &amp; 225 of 299 of original NIT</p>	<p>34.1 The Company/ Operator will issue Essentiality Certificate for import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide custom Notification No. 02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48 and notification no. 08/2022 dated 13.07.2022 on submission of clear, legible and valid documents (including detailed invoice, technical justification, undertaking and affidavit, EC statement etc.) by the contractor to OIL at least three (03) weeks before the shipment date. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs</p>	<p>34.1 The Company/Operator will issue Essentiality Certificate for import of Goods in terms of Custom Notification No. 50/2017-Customs dated 30th June-2017, further amended vide custom Notification No. 02/2022-Customs dated 1st February, 2022, S. No. 404 of Table, List 33 and Condition No. 48 and notification no. 08/2022 dated 13.07.2022 on submission of clear, legible and valid documents (including detailed invoice, technical justification, undertaking and affidavit, EC statement etc.) by the contractor to OIL at least three (03) weeks before the shipment date. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities due to any discrepancy in the documents submitted by the contractor. Similarly, Company /</p>

			duty by any of the authorities due to any discrepancy in the documents submitted by the contractor.	Append will issue requisite undertaking for transfer of EC, in respect of the goods already imported under Essentiality Certificate and to be transferred to this contract, on submission of clear, legible and valid documents by the Contractor to OIL.
86	Part 3 Section-III Special Conditions of Contract  Clause 35.0 SUSPENSION AT COMPANY'S REQUEST:	Page 226, 227 of 299 of original NIT	The total suspension period during the Contract duration shall not exceed a maximum <b>3 (three)</b> months. However, beyond said period, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.	The total suspension period during the Contract duration shall not exceed a maximum <b>2 (two)</b> months. The Company, at its discretion, may add back such suspension period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days' notice to the Contractor before the expiry of the Contract.  However, beyond the said period of <b>2 (two)</b> months, the suspension period may be extended by the parties at mutually agreed rates, terms and conditions.
87	Part 3 Section-III Special Conditions of Contract  Clause 37.0  DIESEL:	Page 227 of 299 of original NIT	Contractor to indicate the consumption of diesel (To be declared only in the price Bid) in KL/day for the Drilling Unit and its equipment including ROV. Company responsibility is to provide (As declared in Price Bid) KL/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower.  For requirement of diesel in excess of the above monthly quantity, Company <b>is not responsible to provide diesel and Contractor agrees to arrange diesel themselves</b> at Contractors cost. No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated consumption above.	Contractor to indicate the consumption of diesel (To be declared only in the price Bid) in KL/day for the Drilling Unit and its equipment including ROV. Company responsibility is to provide (As declared in Price Bid) KL/day of diesel multiplied by the number of days of the particular month or part thereof (where rig had operated for part of the month and not full month) or as per actual consumption for the respective months, whichever is lower.  For requirement of diesel in excess of the above monthly quantity, Company <b>shall</b> provide diesel at Contractors cost. No carry forward will be permitted if actual consumption per month is less than that calculated based on indicated consumption above.
88	Part 3 Section-III Special Conditions of Contract	Page 228 of 299 of	New Clause	Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate

	Clause 39.0  LIMITATION OF LIABILITY	original NIT		liability of the Contractor in respect of this Contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the annualised Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.
89	Part 3 Section-III Special Conditions of Contract  Clause 40.0  MATERIALS, SUPPLIES, EQUIPMENT & SERVICES	Page 228 of 299 of original NIT	New Clause	For all services rendered or materials supplied to Company by Contractor at Company's request, which services or materials are the obligations of the Company, the Contractor shall charge the Company for actual costs as supported by vendor's invoice plus 7.5% fee on FOB value for each procurement costing up to US\$ 60,000 and 5% for each procurement costing more than US\$ 60,000, thereon to cover costs on account of such procurement and actual cost for services. In addition, transportation costs paid and / or incurred would be reimbursed at actuals against documentary evidence. Company will provide Recommendatory Letter to Contractor for Contractor to obtain Essentiality Certificate from DGH for availing Customs duty exemption. Any equipment, materials, or supplies purchased by Contractor on account of Company shall thereafter become the property of Company upon payment by Company.
90	Part 3 Section-IV Schedule of Rates	Page 229, 230 of 299 of original NIT		Refer to Revised Table for "Schedule of Rates (SOR)".
91	Part 3 Section-IV Schedule of Rates  Clause No: 1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM CHARGES)  Sub Clause: 1.1	Page 231 of 299 of original NIT	<b>NOTE:</b>  - Mobilization charges will include mobilization of Drilling Unit and Associated Services (including vessels AHTSV - 2 no. & Offshore supply Vessels (OSV) – 2 no., all associated equipment and manpower).	<b>NOTE:</b>  - Mobilization charges will include mobilization of Drilling Unit and Associated Services (including vessels AHTSV - 2 no. & Offshore supply Vessels (OSV) – 2 no., all associated equipment and manpower).

			<ul style="list-style-type: none"> <li>- Mobilization charges must cover local and foreign costs to be incurred by the Contractors to mobilize to the first location.</li> <li>- The first location will be in Andaman Basin offshore in the East Coast offshore Indian waters.</li> </ul>	<ul style="list-style-type: none"> <li>- Mobilization charges must cover local and foreign costs to be incurred by the Contractors to mobilize to the first location.</li> <li>- The first location will be in Andaman Basin offshore in the East Coast offshore Indian waters.</li> <li>- The Mobilization for the Drilling Unit along with Associated Services (except for Marine Vessels) shall be deemed completed once the rig is on location, has obtained all statutory clearances e.g. Naval clearance, Customs clearance etc., is anchored and positioned at the first drilling location and is ready to commence operations and duly approved by the Company Representative.</li> <li>- The Mobilization for the AHTSV shall be deemed completed once the AHTSV have completed the tow (if the same vessels are used for Mobilization of the Drilling Unit), are duly Customs and Naval cleared and are ready for loading equipment at the designated port and duly approved by the Company Representative.</li> <li>- The Mobilization for the OSVs shall be deemed completed once the OSVs are duly Customs and Naval cleared and are ready for loading equipment at the designated port and duly approved by the Company Representative.</li> </ul>
92	Part 3 Section-IV Schedule of Rates  Clause No: 2.0 DEMOBILIZATION CHARGES (LUMP SUM) New Sub Clause: 2.1.(a)	Page 231 of 299 of original NIT	New Clause	Demobilization charges for the Marine Vessels and manpower shall be quoted on lump sum basis for each Marine Vessel and shall include all charges for demobilization of the respective Marine Vessels.
93	Part 3 Section-IV Schedule of Rates  Clause No: 2.0 DEMOBILIZATION CHARGES (LUMP SUM)	Page 231 of 299 of original NIT	New Clause	Demobilization for Drilling Unit and Associated Services (excluding Marine Vessels) shall start once all Company materials / equipment / personnel's have been unloaded / removed from on-board the rig either at location or at port. Company shall be responsible for



	New Sub Clause: 2.5			removing above at its cost. During such period the rig and associated services (excluding Marine Vessels) shall be paid at NODR. NODR for Drilling Unit and Associated Services (excluding Marine Vessels) shall cease the moment last load is offloaded from the Drilling Unit and thereafter only Demobilisation lumpsum charges shall only be payable.
94	Part 3 Section-IV Schedule of Rates  Clause No: 4.0 Non-Operating Day Rate (Per 24 Hrs. Day) (NODR)	Page 232 of 299 of original NIT	Note: <i>NODR shall be limited to <b>90%</b> of the ODR.</i>	Note: <i>NODR shall be limited to <b>95%</b> of the ODR.</i>
95	Part 3 Section-IV Schedule of Rates  Clause No: 5.0 REPAIR DAY RATE – Drilling Unit and Associated Services (excluding Marine Vessels) (Per 24 Hrs. Day) (RDR)	Page 232 of 299 of original NIT	Note: <i>Payment towards Rig Repair Day Rate shall be limited to <b>90%</b> of the ODR.</i>	Note: <i>Payment towards Rig Repair Day Rate shall be limited to <b>95%</b> of the ODR.</i>
96	Part 3 Section-IV Schedule of Rates  Clause No: 6.0 MOVING DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (excluding Marine Vessels) - MDR	Page 233 of 299 of original NIT	Note: <i>Payment towards moving day rate shall be limited to <b>90%</b> of the operating day rate.</i>	Note: <i>Payment towards moving day rate shall be limited to <b>95%</b> of the operating day rate.</i>
97	Part 3 Section-IV Schedule of Rates  Clause No: 7.0 FORCE MAJEURE DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (including Marine Vessels) (Per 24 Hrs. Day) (FMR)  Sub Clause: 7.1	Page 233 of 299 of original NIT	The Force Majeure Day Rate shall be payable for the first thirty days of Force Majeure period after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate this Contract by giving 15 days' notice unless otherwise mutually agreed.	The Force Majeure Day Rate shall be payable for the first thirty days of Force Majeure period, for each occasion, after which zero rate shall be payable to the Contractor after which either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days, for each occasion, with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at

				critical stage. The Company shall have the absolute right to decide whether any safety hazard exists, or operation is in a critical position and the decision of the Company shall be binding upon the Contractor.
98	Part 3 Section-IV Schedule of Rates  Clause No: 7.0 Sub Clause: 7.2	Page 233 of 299 of original NIT	Payment towards force majeure day rate shall be <b>60%</b> of ODR.	Payment towards force majeure day rate shall be <b>80%</b> of ODR.
99	Part 3 Section-IV Schedule of Rates  Clause No: 8.0 STACK DAY RATE (SDR) Sub Clause: iii	Page 233 of 299 of original NIT	Payment towards Stack Day Rate shall be <b>75% (Seventy Five percent)</b> of ODR.	Payment towards Stack Day Rate shall be <b>80% (Eighty percent)</b> of ODR.

1.1 Exhibit-9 of Appendix-1, Revised Appendices 4 & 5 and Revised SOR are enclosed herewith.

1.2 Minutes of Pre-bid Meeting, reply to Pre-bid queries of bidders and revised Tender Document are uploaded in OIL's e-portal under "Technical Attachments" Tab.

1.3 The **revised Price Bid Format (Proforma-B)** is uploaded under "Notes & Attachments" Tab in OIL's e-Portal. Bidders are to submit their price bids as per Revised Proforma-B only.

2.0 Bid Closing / Bid Opening extended as per following:

- i) Bid Closing Date & Time : Extended up to **31.05.2023** [1300 Hrs (IST)]
- ii) Bid Opening Date & Time : Extended up to **31.05.2023** [1500 Hrs (IST)]

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments/notifications.

**Oil India Limited  
KG Basin Project**

**Appendix-1, Exhibit-9**

**DRILLING TOOLS**

<b>Lifting Subs</b>	
Lifting Sub for 9-1/2" D/C, 7-5/8" Reg	2
Lifting Sub for 8" D/C, 6-5/8" Reg	2
Lifting Sub for 6-1/4" or 6-1/2" or 6-3/4" D/C, 4" IF or 4-1/2" IF	2
Lifting Sub for 4-3/4" D/C, 3-1/2" IF	2
<b>Stabilisers (all with connections to suit Contractor's drilling tubulars)</b>	
26" NB Stabiliser - spiral welded blade	2
26" String Stabiliser - spiral welded blade	2
17-1/2" NB Stabiliser - integral blade	2
17-1/2" String Stabiliser - integral blade	2
12-1/4" NB Stabiliser - integral blade	2
12-1/4" String Stabiliser - integral blade	2
8-1/2" NB Stabiliser - integral blade	2
8-1/2" String Stabiliser - integral blade	2
<b>Crossover Subs</b>	
<b>Box to pin cross over</b>	
7-5/8" Reg pin x 6-5/8" Reg box	2
6-5/8" Reg pin x 4" IF box box	2
6-5/8" Reg pin x 4-1/2" IF box	2
4" IF or 4-1/2" IF pin x Thread Connection as per supplied Drill Pipes for box	2
4" IF or 4-1/2" IF box x 3-1/2" IF pin	2
4" IF pin x 4-1/2" IF box	2
4" IF box x 4-1/2" IF pin	2
Thread Connection as per supplied Drill Pipes for box x 3-1/2" IF pin	1
3-1/2" IF pin x 4-1/2" Reg pin	1
7-5/8" Reg pin x Thread Connection as per supplied Drill Pipes for box	1
6-5/8" Reg pin x Thread Connection as per supplied Drill Pipes for box	1
<b>Box to box crossovers</b>	
Thread Connection as per supplied Drill Pipes for box x 4" IF or 4-1/2" IF box	1
6-5/8" Reg box x Thread Connection as per supplied Drill Pipes for box	1
<b>Pin to pin Crossovers</b>	
7-5/8" Reg pin x pin	1
6-5/8" Reg pin x pin	1
Thread Connection as per supplied Drill Pipes for pin x pin	
4-1/2" Reg pin x pin	1
3-1/2" Reg pin x pin	1
4" IF or 4-1/2" IF pin x pin	1
3-1/2" IF pin x pin	1
3-1/2" IF pin x 4-1/2" Reg pin	1
<b>Bit Subs (bored for float)</b>	
3-1/2" IF box x 3-1/2" Reg box	2
Bit breakers for all commonly used hole sizes (26", 17-1/2", 12-1/4", 8-1/2", 6")	1 lot
<b>Casing Scrapers</b>	

13-3/8" Casing scraper for rotating application with 6-5/8" Reg connections for 13-3/8" 68 lb/ft	2
9-5/8" Casing scraper for rotating application with 4-1/2" Reg connections for 9-5/8" 47 lb/ft	2
7" Casing scraper for rotating application with 3-1/2" Reg connections for 7" 29 lb/ft	2
<b>Cup Tester</b>	
Cup tester for 20", casing with 2 cups for casing size (20" x 0 64" WT)	2
Cup tester for 13-3/8", 9-5/8" casing with 2 cups for each casing size (13-3/8" - 68 lbs/ft and 9-5/8" - 47 lbs/ft)	2
<b>Float Valve - Ported Type</b>	
Float valve - 6-5/8" Reg (specify type and model)	2
Float valve - 4-1/2" Reg (specify type and model)	2
Float valve - 3-1/2" Reg (specify type and model)	2
<b>Float Valve - Non-Ported Type</b>	
Float valve - 7-5/8" Reg (specify type and model)	2
Float valve - 6-5/8" Reg (specify type and model)	2
Float valve - 4-1/2" Reg (specify type and model)	2
<b>Short Drill Collars</b>	
8" Pony Drill Collars, 10 to 15 ft long with 6-5/8" Reg connections	2
6-1/2" Pony Drill Collars, 10 to 12 ft long with 4" or 4-1/2" IF connections	2
<b>Handling tools for Drilling Tubulars</b>	
<b>Handling equipment compatible with drilling tubulars listed above</b>	
DC elevators for all collar sizes	1
Single joint elevator for all collar sizes	1
Drill collar safety clamp, for drill collar sizes 3-1/2" to 9-1/2"	1 lot
Hand slips for all drill collar sizes	1 lot
5"/5-1/2"/5-7/8" drill pipe 500-ton elevator	2 sets
3-1/2" drill pipe 200-ton elevator	2 sets
Hand slips for 5-1/2" and 3-1/2" drill pipe.	1 lot
Handling tools for 2-7/8" EUE 8rd tubing (elevators, slips)	1 lot
<b>Full Opening Safety Valve (FOSV)</b>	
5" or 5-1/2" or 5-7/8" (Thread Connection as per supplied Drill Pipes)	1
3-1/2" IF pin x box	1
<b>Short Sized Cross overs for FOSV (makeup length not more than 30cm)</b>	
7-5/8" Reg pin x Thread Connection as per supplied FOSV for Box	1
6-5/8" Reg pin x Thread Connection as per supplied FOSV for Box	1
<b>Containers and Baskets</b>	
Suitable containers and cargo baskets for offshore usage with slings and shackles	1 lot

**DETAILS OF PERSONNEL: MARINE VESSELS**

Throughout the period of the charter hire, Owner is obliged to man the vessel with Master and Crew. Crew complement to be not less than:

1	Master		One	Should be capable and competent to 1. Undertake Anchor Handling operation within the capabilities of the vessel and in water depth up to 500m. 2. To undertake operations as detailed in Scope of Work for AHTS-130T BP. 3. Additional Complement to accommodate five of Company's personnel.
2	1 <sup>st</sup> Mate (Chief Officer)		One	
3	Chief Engineer		One	
4	Second Engineer		One	
5	Sea-men/Engine Room		Six	
6	Cook		One	
7	Messmen		One	
8	NWKO (Navigational Watch Keeping Officer)		Two	
	<b>Total</b>		<b>14</b>	

**Experience Criteria for Master, Chief Officer and Chief Engineer**

<b>Designation</b>	<b>Experience</b>
Master	(a) Minimum 2 (two) years' experience as Master on similar type and powered vessels 'OR' Minimum 1 (one) years as Master and 3 (three) years' experience as Chief Officer on similar type and powered vessels. (b) Must be holding at least DPO limited Certificate.
Chief Officer	(a) Minimum 2 (two) years' experience as Chief Officer on similar type and powered vessels 'OR' Minimum 1 (one) year as Chief Officer and 2 (two) years' experience as 2nd Officer/NWKO on similar type and powered vessels. (b) Must be holding at least DPO limited Certificate
Chief Engineer	Minimum 2 (two) years' experience as Chief Engineer on similar type and powered vessels 'OR' Minimum 1 (one) as Chief Engineer and 2 (two) years' experiences as 2nd Engineer on similar type and powered vessels.
Note: <i>Only AHTS experience will be considered.</i>	

**Notes:**

1. The Master / Chief Officer should be capable and competent to undertake the scope of work as stated at Annexure III
2. During the currency of the contract, if it becomes mandatory to position additional crew, the same will be provided by the contractor at his own cost.
3. The crew and master proposed to be deployed for the vessel should have undergone training for Survival at Sea and H2S evacuation training from a reputed maritime institute

**In addition to the above, the Owner (Contractor) shall ensure strict compliance to DG Shipping Guidelines and Rules governing Competency of Crew. The vessel should be operated with competent and authorized personnel only.**

**RATE OF DEDUCTION FOR SHORT DEPLOYMENT FOR RIG CREW PERSONNEL**

<b>No.</b>	<b>Category</b>	<b>Min. Crew on board in 2 shifts</b>	<b>Short Deployment Rate (US \$)/day</b>
1.	Drilling Supt. (Rig Manager)	1(rig/base)	600
2.	OIM (Offshore Installation Manager)	1	500
3.	Tool Pusher	1	400
4.	Tour Pusher/Night Tool Pusher	1	400
5.	Captain/Barge Engineer	1	500
6.	Chief Engineer (Marine)	1	400
7.	Chief Mechanic	1	375
8.	Chief Electrician	1	375
9.	Subsea Engineer	1	375
10.	Asst. Subsea Engineer	1	250
11.	Driller	2	250
12.	A/Driller	2	175
13.	Derrickman	2	100
14.	Floorman/Roughneck	8	75
15.	Crane Operator	2	75
16.	Roustabout	10	50
17.	Maintenance/Seamen	5	50
18.	Asstt. Electrician	2	100
19.	Welder	2	75
20.	Asstt. Mechanic	2	100
21.	Motorman	4	75
22.	Store Keeper	1	50
23.	Radio Officer	1	100
24.	Medico	1	100
25.	ROV Supervisor	2	250
26.	ROV Technician	4	150
27.	Safety Officer/RSTC	1	250
28.	NWKO, (N-C. V)/F.G.	1	200
29.	2nd Engineer MEO Class IV/IV (NCV) with 2-year Exp	1	200
30.	Rating Forming Part of Navigation watch	2	100
31.	Deck rating	1	100
32.	E/R Rating	2	100

No.	Category	Min. Crew on board in 2 shifts	Short Deployment Rate (US \$)/day
33.	Deleted		
34.	Solids Control Engineer	1	75

NOTE: The above Rate of Deduction is for 1<sup>st</sup> seven days only. Subsequently the Rate of Deduction will be double every week thereafter (for example in case of Tool Pusher for 8<sup>th</sup> day to 14<sup>th</sup> day: 800 US\$ per day, for 15<sup>th</sup> to 21<sup>st</sup> day: 1600 US\$ per day and so on).

**LIST OF (PERSONNEL) CREW**

1. The following is the minimum requirement. Bidder may have more personnel, if considered necessary ~~but not more than 60/64~~. Bidder may deploy additional personnel for maintenance/ operations/ supervision/ training/ inspection for which their request will be considered on merit by Company. Helicopter services for such personnel subject to two nos. at any one time will be provided by Company at the time of crew change at no extra cost to the Bidder and no special sortie shall be provided for such additional personnel. Any person exceeding two nos. shall be transported by Company on chargeable basis to Bidder. However, NDA / Warranty / Class Surveyor (two at a time) shall be transported by helicopter at no cost to the Contractor.

SI. No.	Personnel	Minimum present on board at any time for 2 shift operations
1	Drilling Superintendent	1 (at rig or base as required)
2	Offshore Installation Manager	1
3	Tool Pusher	1
4	Tour Pusher /Night Tool Pusher	1
5	Barge Master/Captain	1
6	Chief Engineer (Marine)	1
7	Chief Mechanic	1
8	Chief Electrician	1
9	Subsea Engineer	1
10	Asst. Subsea Engineer	1
11	Driller	2
12	Asst. Driller	2
13	Derrickman	2
14	Floorman/Roughnecks	8
15	Crane Operator	2
16	Roustabouts	10
17	Maintenance/ Seamen	5
18	Asst. Electrician	2
19	Welder	2
20	Asst. Mechanic	2
21	Motorman	4
22	Storekeeper	1
23	Radio Officer	1
24	Medic	1
25	ROV Supervisor	2
26	ROV Technician	4
27	Safety Officer/RSTC	1
28	Cementing Unit Operator	DELETED



29	Solids Control Engineer	1
	<b>Total (Min. crew in case of non-self-propelled Rig.</b>	<b>59</b>
28	Navigational watch keeping officer, (NCV)/F.G.	1
29	2nd Engineer MEO Class IV/IV (NCV) with 2 year Exp	1
30	Rating Forming Part of Navigation watch	2
31	Deck rating	1
32	E/R Rating	2
	<b>Additional Marine Crew for self-propelled Drilling Unit</b>	<b>7</b>

2. Catering and House-keeping personnel as required but not to exceed the limit of 14 personnel.

3. The experience of key personnel must be as follows:

a) Key personnel - Drilling Unit)

- OIM (Offshore Installation Manager), Captain / Barge Master, Chief Engineer (Marine), Chief Mechanic, Chief Electrician, Radio Officer must have three years of offshore experience in their respective position, out of which, a minimum of one year should be on the type of Drilling Unit offered.
  - The OIM must hold current, internationally recognised certification as an Offshore Installation Manager.
  - Drilling Superintendent, Tool Pusher, Tour Pusher, Subsea Engineer, Driller, Assistant Driller must have three years offshore experience in their respective position in water depth more than 90 M (Cumulative year experience shall be considered for above purpose). The above experience must include at least one well in the water depth of 500 M or more.
  - Drilling Superintendent, Tool Pusher, Tour Pusher, Subsea Engineer, Driller and Assistant Driller must possess valid well control certificate of either IADC WellCAP or IWCF of respective level, First Aid Ticket / H<sub>2</sub>S ticket.
- b) The ROV Supervisor must have minimum three years offshore experience in water depth more than 90 M (Cumulative year experience shall be considered for above purpose). Out of this experience, at least one well must be of water depth 500 M or more.
- c) Medic must have at least three years' experience as a registered medical practitioner and be a minimum MBBS degree holder.
- d) Cementing Unit Operator (if provided by the bidder) must have at least 3 years' experience in Deepwater specific Cement unit operations and practices.
- e) Solids Control Engineer must have at least 2 years' experience in operating Centrifuges/Cutting drier and other solids control equipment.

4. Training requirement of the Crew personnel

- a) All the crew members including catering personnel must have undergone Personal Survival Training (PST), Fire Prevention and Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Elementary first Aid or BOSIET and Helicopter Underwater Escape Training (HUET). No personnel are allowed to go on offshore rigs without carrying out the above training.
- b) Captain/Chief Officer must have undergone Helicopter Landing Operation Training (HLO).

- c) At least two Roustabouts or Maintenance/Sea Men with HLA/OHETMC training shall always be available for helicopter operations.
5. All above personnel must be fluent in English.
6. Confirmation regarding the above qualification etc. shall be submitted along with the unpriced bid.
7. The details of all personnel i.e. CVs, proof of qualification etc., shall be submitted within 30 days of the Letter of Award or at least 45 days prior to commencement of Contract, whichever later and be approved by Company before commencement of the work.
8. Bidder to ensure that all marine crew, in case of self-propelled rig, will have mandatory marine trainings as per Flag/rig specific/India Director General Shipping and Marine rules and regulations applicable in India.

**Revised SCHEDULE OF RATES (SOR)**

The following rates shall be applicable for various charges under this Contract. Payment will be made accordingly for the actual work done:

<b>Sl. No.</b>	<b>Description of Item</b>	<b>Unit</b>	<b>Estd. Quantity</b>	<b>UNIT RATE</b>
1	<b>Mobilization Charges, M of the Drilling Unit Package[M]</b>	LSM	1	
2	<b>De-Mobilization Charges, M of the Drilling Unit Package[D]</b>	LSM	1	
3	<b>Operating Day Rate, ODR</b>	DAY	300	
4	<b>Non - Operating Day Rate, NODR (not exceeding 95% of ODR)</b>	DAY	70	
5	<b>Rig Package Repair Day Rate [RDR] (not exceeding 95% of ODR)</b>	DAY	30	
6	<b>Rig Package Moving Day Rate [MDR] (not exceeding 95% of ODR)</b>	DAY	25	
7	<b>Mobilization Charges of Anchor Handling Tug [M-AHT-1]</b>	LSM	1	
8	<b>Demobilization Charges of Anchor Handling Tug [D-AHT-1]</b>	LSM	1	
9	<b>AHT-1 Operating Day Rate [AHT-ODR-A]</b>	DAY	400	
10	<b>AHT-1 Repair Day Rate [AHT-RDR-A] (not exceeding 50% of AHT-ODR-A)</b>	DAY	25	
11	<b>Mobilization Charges of Anchor Handling Tug [M-AHT-2]</b>	LSM	1	
12	<b>Demobilization Charges of Anchor Handling Tug [D-AHT-2]</b>	LSM	1	
13	<b>AHT-2 Operating Day Rate [AHT-ODR-B]</b>	DAY	400	
14	<b>AHT-2 Repair Day Rate [AHT-RDR-B] (not exceeding 50% of AHT-ODR-B)</b>	DAY	25	
15	<b>Mobilization Charges of Offshore Supply Vessel [M-OSV-1]</b>	LSM	1	
16	<b>Demobilization Charges of Offshore Supply Vessel [D-OSV-1]</b>	LSM	1	
17	<b>OSV-1 Operating Day Rate [OSV-ODR-A]</b>	DAY	400	
18	<b>OSV-1 Repair Day Rate [OSV-RDR-B] (not exceeding 50% of OSV-ODR-A)</b>	DAY	25	

19	<b>Mobilization Charges of Offshore Supply Vessel [M-OSV-2]</b>	LSM	1	
20	<b>Demobilization Charges of Offshore Supply Vessel [D-OSV-2]</b>	LSM	1	
21	<b>OSV-2 Operating Day Rate [OSV-ODR-B]</b>	DAY	400	
22	<b>OSV-2 Repair Day Rate [OSV-RDR-B] (not exceeding 50% of OSV-ODR-B)</b>	DAY	25	
23	<b>Meal Charges (Breakfast / Lunch / Dinner) on Support Vessels (04) No. [MC]</b>	No	1700	
	<b><i>Charges for Additional Meals &amp; Accommodation on Drilling Unit</i></b>			
24	<b>Breakfast [BF] on Drilling Unit</b>	No	2000	
25	<b>Lunch [L] on Drilling Unit</b>	No	2000	
26	<b>Dinner [D] on Drilling Unit</b>	No	2000	
27	<b>Accommodation [A] on Drilling Unit</b>	No	2000	
28	<b>Force Majeure Rate (80% of ODR)</b>	Day		
29	<b>Stack Rate (80% of ODR)</b>	Day		
<b>Average Diesel consumption for Drilling Unit including ROV in KL per Day (Q)</b>				