

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

**AMENDMENT No. 3 Dated 03.10.2023
To TENDER No. CEG3796P24**

1.0 This amendment is issued to amend / correct the following clauses of bidding document:

Sl. No.	CLAUSE No.	Page No.	PREVIOUS CLAUSE	AMENDED CLAUSE
Part-3 SECTION – II TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK				
1	Part 3 Section-II Scope of Work Amended Exhibit 5 DIRECTIONAL SERVICES / MWD/ LWD Clause No: 6.6 Post-processing of field data Sub Clause: a)	Page 85 of 169 of Amndt No: 2	Special processing of data such as resistivity (if array type tools are used).	Special processing of data such as resistivity (if array type tools are used). Deliverables for 12.1/4" and 8.1/2" hole sections: i) 1D Inversion Model ii) Distance to Bed Boundary iii) Average Resistivity Image
2	Part 3 Section-II Scope of Work Amended Exhibit 7 DRILL BITS Table 1: COMPANY's Preferred Bits List Sl. No. A	Page 121 of 169 of Amndt No: 2	Bit Size: 26" Bit Type: Roller Cone Milled tooth. Remarks: IADC Code 1-1-1 Qty (each bit type): 3	Bit Size: 26" Bit Type: Roller Cone Milled tooth. Remarks: IADC Code 1-1-5 Qty (each bit type): 3
3	Part 3 Section-II Scope of Work Amended Exhibit 11 WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS ANNEXURE – I 1.1 Subsurface Test Tree (SSTT)	Page 135 of 169 of Amndt No: 2	g) The design temperature shall be - 4o F to minimum 300o F.	g) The design temperature shall be - 4o F to minimum 250o F.
4	Part 3 Section-II Scope of Work Exhibit 13	Page 257 of 436 of NIT	Logging Engineer: The Logging Engineers deployed should be an engineering graduate with least 3 (three) years of relevant experience	Logging Engineer: The Logging Engineers deployed should be an engineering graduate with least 3 (three) years of relevant experience

	SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES SERVICE PROVIDER'S PERSONNEL		of carrying out wireline logging and perforation and related services. Deployed logging engineers must be able to handle independent assignments and must have logged at least 10 wells including 3 deepwater wells in an independent capacity in earlier assignments on the bid closing date . Apart from requisite experience and Logging engineers should have valid well control and offshore safety course certifications.	of carrying out wireline logging and perforation and related services. Deployed logging engineers must be able to handle independent assignments and must have logged at least 10 wells including 3 deepwater wells in an independent capacity in earlier assignments on the date of submission of Biodata . Apart from requisite experience and Logging engineers should have valid well control and offshore safety course certifications.
5	Part 3 Section-II Scope of Work Exhibit 13 SCOPE OF WORK FOR WIRELINE LOGGING & PERFORATION SERVICES TECHNICAL SPECIFICATIONS	Page 18 of 169 of Amndt No: 2	e) The Contractor has to provide fitness certificate for logging unit(s) at the time of mobilization and must be latest ISO/DNV certified as on the original bid closing date . During the period of Contract, the fitness certificate has to be renewed as per periodicity specified in the prevailing rules.	e) The Contractor has to provide fitness certificate for logging unit(s) at the time of mobilization and must be latest ISO/DNV certified as on or before the date of Mobilization . During the period of Contract, the fitness certificate has to be renewed as per periodicity specified in the prevailing rules.
Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
PART-3 SECTION-III SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC)				
6	Part 3 Section-III SCC Clause No: 51.0 New Clause			LIABILITY FOR THE WELL OR RESERVOIR: Notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of: (i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or (ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or (iii) Any injury or death whatsoever, direct or consequential, arising from or in any way connected with such

				sub-surface Operations or in performing or attempting to perform any such Operations. (iv) Provided that such loss, damage etc. as stated in (i) to (iii) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any third party.
Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
PART-III SECTION-IV SCHEDULE OF RATES (SOR)				
7	Part 3 Section-IV SOR Clause No: E. SERVICES Clause No: 13. WIRELINE LOGGING SERVICES (13) Sub Clause: 13.4 OPERATING DAY RATE (ODR) Serial No: (viii)	Page 373 of 436 of NIT	Operating charge of Depth Determination service shall not be more than the lowest quoted Operating charge of services A-1 to A-19 in the Standard services category.	Operating charge / Re-dressing Charges of Depth Determination service shall not be more than the lowest quoted Operating charge / Re-dressing charge of services A-1 to A-19 in the Standard services category.

2.0 Clarification provided by OIL to certain queries raised by a prospective bidder is enclosed herewith as **Annexure-I** for information.

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments/notifications.

**Oil India Limited
KG Basin Project**

S/ N	Section	Bidder's Initial pre bid clarification		OIL pre bid response dated 18/09/2023	Clarification received on 29.09.2023	OIL response dated 03/10/2023
		Clause / Sub clause	Query			
Part II - BID EVALUATION CRITERIA (BEC)						
1.	2.1	<p>Eligibility and Experience of the Bidder</p> <p>1.1 The Bidder should have a minimum of five (05) years of experience in providing the Cementing services to Drilling/E&P Companies with at least three (03) years in offshore areas.</p> <p>1.2 The Bidder should also have the experience of cementing at least 2 deep water Wells (WD> 500 meters) and should have executed at least one contract for Cementing services in offshore area in the last 07 years reckoned from original bid closing date.</p>			<p>We request OIL to clarify that minimum experience of 5 years with at-least 3 years in offshore need not be within last 7 years to be reckoned from original bid closing .</p> <p>This query is applicable for Cementing, Directional Drilling, Mud Engineering .Wireline logging and Well Testing services</p>	<p>The experience clauses are very clearly written. It clearly specifies what needs to be within last 7 years from original bid closing.</p> <p>Hence, you are required to be guided by the clauses.</p>
2.	2.4.13	<p>Certified copies (attested by Director/Company Secretary) of Board resolutions passed by the respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.</p>	<p>We request removal of this requirement as the consortium is allowed within the group companies only and the general POA issued to the signatory does not exclude `agreeing on consortium bid`.</p>	<p>Not Acceptable. Clarified by OIL</p>	<p>During the discussion it was agreed by OIL that general POA is acceptable. We request OIL to kindly confirm the same as the consortium as per clause 2.4 of BEC is allowed only between the group companies within the same holding /ultimate parent only.</p> <p>Below is the extract from the general POA, which authorizes the signatory to get into any sort of agreement.</p>	<p>As clarified during the pre-bid conference, a general POA as per the clause will be acceptable.</p>

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					<p>6. To transmit offers, bids, and acceptances by the undersigned to any government, public or private of any description, or</p> <p>7. To carry on any and all negotiations and business and commercial transactions in the said Country with any government, political, public or private, or any person or persons, concerning the services of the undersigned, or the purchase or sale of equipment, material thereto, to execute and deliver on behalf of the undersigned all necessary indentures and other instruments and to take any and all action in connection proper to the consummation of any such transaction.</p> <p>Hence, we request OIL to kindly confirm acceptance of general POA.</p> <p>This is not a general clause in all OIL tenders. In one of the tenders (CJG-9867-P19 FOR HIRING OF CEMENTING & BHP SERVICES FOR THERMAL AND NON-THERMAL COMPLETION VERTICAL/DEVIATED WELLS IN PML & OALP BLOCKS OF OIL INDIA LIMITED IN RAJASTHAN PROJECT FOR A PERIOD OF TWO(02) YEARS WITH A PROVISION OF EXTENSION BY ANOTHER ONE (01) YEAR OR PART THEREOFF) this clause was there and based on the clarification raised by us OIL has amended the clause by adding the below:</p> <p>"OR</p>	

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					<p>(a) General POA (Power of Attorney) supported by notarized extract of board resolution passed for issuance of POA in the name of the POA Holder.</p> <p>(b)The authorised signatories as stipulated above have to sign the MoU which have to be notarized and submitted as part of the bid."</p> <p>In view of the above, we request OIL to kindly confirm acceptance of general POA or amend the clause as done by OIL in the previous tender.</p>	
Part III – Section 1 GENERAL CONDITIONS OF CONTRACT						
3.	14.16 iv) Carrier's Legal Liability Insurance:	Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.	As our equipment are self-insured, and as per indemnity clause OIL has no liability for Contractor's equipment / tools while transported by Contractor, we request removal of this additional insurance requirement.	Suggested change not required since it is a general clause. No additional insurance is required if already covered.	Since contractor will be transporting the equipment/tools etc till the contractor's shore base in Andaman, we humbly request OIL to confirm that the carrier's legal liability insurance for the contractor shall be applicable till the contractor's shore base in Andaman. -	To be guided as per SCC clause no 17.1 (Only LIH and DBR below Rotary Table will be compensated by OIL as per Clause No: 27 of SCC)
Part III – SECTION II Scope of Work						
4.	Part 3 Section-II Scope of	Company shall operate from third party operated shore bases at Port Blair, Andaman and Nicobar Islands and	We request OIL to kindly confirm that the OIL hired third party vessel and	Ammended Clause by OIL to transport	Bidder requests to add Nitrogen to the list of materials that company will provide transportation from	Bidder's proposed suggestion is not acceptable. No amendment in tender clause.

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	Work Clause No: 6.0 LOGISTICAL SUPPORT / SUPPLY BASES:	Kakinada, Andhra Pradesh, or Port Blair, Andaman, and Nicobar Islands and Karaikal, Tamil Nadu, from which all well materials such as casing, bits, mud chemicals, liquid mud, cement, potable water and fuel shall be transported by Company hired vessels. The secondary supply bases at either Kakinada or Karaikal will be used solely for the supply of casing, tubing, liner hanging tools & equipment and wellheads. Port Blair is well connected by air and sea from all parts of India. Kakinada and Karaikal are well connected by road, train, air, and sea from all parts of India.	shore base contractor shall be responsible for the following: a. Store the equipment, chemicals consumables etc. in their designated shore base (Port Blair, Kakinada, Karaikal) b. Ship these equipment, chemicals, consumables to the Port Blair shore base and to the rig site and return We further request OIL to kindly confirm the exact supply bases, Karaikal or Kakinada, so that the costs for transportation of the equipment to these bases can be considered accordingly.	Radioactive Sources and Explosives from company's shore base at Kakinada/Karaikal.	Kakinada base and vice versa. There is no liquid nitrogen provider in Andaman. So nitrogen storage tanks will have to be transported from India mainland to Port Blair which can lead to additional losses.	
Exhibit- 5 DIRECTIONAL SERVICES / MWD/ LWD						
5.	12.0 EQUIPMENT	9-5/8" or 9-1/2" Basic MWD tool with all necessary spares for deviation monitoring and control			Since 8 ¼" MWD tools are extensively used in all Deepwater/Offshore/Onshore jobs in 26"-17.5in hole sections, we request OIL to confirm that the MWD tools can be common between 26"-12.25" hole. Also, it	Not Acceptable. No further changes as it was discussed during pre-bid conference in front of all bidders.

ANNEXURE-I to Amendment No. 3 to Tender No. CEG3796P24

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					will be difficult for the bidder to procure 9 5/8" MWD tools as they are no longer utilized. We request OIL to make the necessary changes in Proforma B.	
6.		9-5/8" or 9-1/2" MWD collars with 7-5/8" Reg connections 7-5/8" or 8" or 8-1/4" MWD collars with 6-5/8" Reg connection 6-1/2" or 6-3/4" MWD collars with 4-1/2" IF connections			Please confirm Bidder could quote "0" if the collar-based tools are provided.	OIL will not comment on Bidder's quoting strategy. It is Bidder's prerogative.
7.	Table 5 Personnel	Directional Driller- 01 on call out			Since the mobilization timeline is not provided for callout DD, we request OIL to confirm that min. 15 days shall be provided from the date of mobilization notice.	Confirmed.
8.	Amendment 2 SN 77	Post-processing of field data. a. Special processing of data such as resistivity (if array type tools are used)	Please confirm the deliverables of the special processing of data such as resistivity (if array-type tools are used) so that the quote can be provided accordingly.		As per amendment 2, it is mentioned that refer to the amendment. However, the bidder could not find the deliverables mentioned in the amendment file.	Refer to Amendment No: 3
Exhibit- 6 MUD ENGINEERING SERVICES						
9.	Amended Mud Engineerin	The Contractor is required to provide completion fluids (Brine) and Brine Chemicals (In case of CaBr ₂ or Blended	Suggest considering below change:		Bidder sincerely request to consider the changes proposed for the reasons outlined below:	Bidder's proposed suggestion is not acceptable.

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	g Services Scope 4.5 COMPLETION FLUID SERVICES INCLUDING CHEMICALS	CaCl ₂ -CaBr ₂ brine, bidder shall supply the brine in IBC) within 45 days' notice period given by OIL in writing prior to commencement of well testing.	The Contractor is required to provide completion fluids (Brine) and Brine Chemicals (In case of CaBr ₂ or Blended CaCl ₂ -CaBr ₂ brine, bidder shall supply the brine in IBC) within 45 days' notice period given by OIL in writing prior to commencement of well testing. <u>If Completion fluids (Brine) and Brine Chemicals are not consumed within 3 months from the date of their delivery at shore base or till end of the contract, whichever is earlier, payment as per contractual rates shall be made for the unconsumed chemicals. In such situation, payment shall be made for the chemicals limiting to the ordered quantity only. Contractor shall store these chemicals in Contractor's warehouse on behalf of the Company</u>		<ul style="list-style-type: none"> Contractor will mobilize these chemicals only after receiving the written call-out notice from OIL, hence the all the called-out quantity should be paid by the OIL. Chemicals required in the current tender scope of work is highly specialized and very costly in nature that bidder would be able to utilize only for referenced tender scope of Oil India. In its current form, the reference clause poses severe financial liability on Contractor as heavy brines would hit bidder's book for the entire duration of the contract. Bidder also acknowledges the requirement from OIL for this clause is to ensure OIL has sufficient inventory of chemicals to cater for any unforeseen event and operation continuity is maintained. 	<p>OIL will not pay the cost of Brine, Brine Chemicals or any other chemicals mentioned in the tender without consumption in the well either during drilling or in well testing.</p> <p>No amendment in tender clause.</p>

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			<p><u>for the duration of the Contract. Contractor shall handover to the Company the leftover inventory of chemicals that are paid by the Company but not consumed by the end of the Contract.</u></p>		<ul style="list-style-type: none"> Hence bidder is proposing this revised methodology to address requirement from both OIL and Contractor. This mechanism would help us put our most competitive bid for OIL. 	
10.	Amended Mud Engineering Services Scope 4.5 COMPLETION FLUID SERVICES INCLUDING CHEMICALS	Calcium Chloride-Calcium Bromide blended brine in IBC of density 15ppg	<p>Suggest deleting below requirement:</p> <p>Calcium Chloride-Calcium Bromide blended brine in IBC of density 15ppg</p>		<p>As an industry practice, bidder cannot provide 15.0 ppg blended Calcium Chloride-Calcium Bromide Brine in IBC as the manufacturers do not prepare and sell blended CaCl₂-CaBr₂ Brine.</p> <p>Blended 15.0 ppg CaCl₂-CaBr₂ Brine can be prepared at the rig-site with help of 14.2 ppg CaBr₂ Brine IBC and Calcium Chloride/ Calcium Bromide Powder. The similar practice is being followed industry wide for Brine weight requiring more than 14.2 ppg.</p> <p>OIL has already requested for CaCl₂ Powder, CaBr₂ Powder, and CaBr₂ IBC in the price schedule, which can</p>	Not acceptable.

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					<p>be used to prepare 15.0 ppg blended CaCl₂-CaBr₂ brine as required.</p> <p>Hence, bidder is requesting to delete requirement of Calcium Chloride-Calcium Bromide blended brine in IBC of density 15ppg. Kindly make relevant changes in other places in SOW and Priced schedule as well.</p>	
11.	Exhibit 6 Mud Engineering Services 14.0 MUD LABORATORY EQUIPMENT ON RIG	Contractor shall provide complete Drilling fluid testing equipment, chemicals / reagents glassware and consumables as per Annexure-1 for testing of mud as per API standards as well as for estimating the concentrations of KCl and PHPA.	Kindly confirm Mud Lab Container will be provided by OIL / OIL's Rig Contractor	Not acceptable. Bidder to provide the mud lab.	<p>Company's response is not clear.</p> <p>Bidder is aggregable to provide Mud Lab as per Scope of work.</p> <p>However, kindly confirm that the Mud Lab Container (to set-up the mud lab and perform the mud testing) will be provided by OIL / OIL's Rig Contractor. Mud Lab Container requirement is rig specific and hence can only be provided by the rig.</p>	Mud Lab Container will be provided by OIL / OIL's Rig Contractor.
12.	Priced Schedule for Mud Engineering Services	'Optional additives' for KCl-POLY AMINE - POLYMER MUD SYSTEM WITH NDDF CHEMICALS) when BHT ≥120DegC Table A Sr. No. 19, 21, 23			Is it allowed if Bidder does not quote the 'optional additives' for HT WBM formulation if the same are not used by the Bidder in its HT WBM formulation report?	Bidder has to quote for Optional additives for KCl-POLY AMINE - POLYMER MUD SYSTEM WITH NDDF CHEMICALS when BHT ≥ 120 Deg C Table A Sr. No. 19, 21, 23 when the BHT≥120 deg C

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Exhibit-11 10. WELL TESTING SERVICES, SURFACE AND DOWNHOLE TOOLS						
13.	Amendment 2 (Page 129 of 169)	<p>7.0 BIDDER'S EXPERIENCE: 7.1 Well Testing Services</p> <p>(a) The bidder should have minimum 5 years of experience in providing the SSTT and PTS Services to E&P companies/ Drilling companies including 3 years in offshore area and should have experience of at-least 02 deepwater wells (water depth >500m). (b) Bidder should have executed at least one contract for the above services on a floater rig in the last 07 years to be reckoned from the Original Bid Closing Date.</p> <p>7.2 TCP, Slickline & DST Services (a) The bidder should have a minimum of 5 years of experience in providing the TCP, Slickline & DST operation to E&P companies/Drilling companies including 3 years on floater rigs and should have experience of at least 2 Wells on a floater rig. (b) Bidder should have executed at least one Contract for above services on a floater rig in last 7 years to</p>	<p>7.0 BIDDER'S EXPERIENCE:</p> <p>7.1 Well Testing Services</p> <p>(a) The bidder should have a minimum 5 years of experience in providing the SSTT and PTS Services to E&P companies/ Drilling companies including 3 years in offshore areas and should have experience of at-least 02 deepwater wells (water depth >500m).</p> <p>(b) The bidder should have a minimum 5 years of experience in providing the PTS Services to E&P companies/ Drilling companies including 3 years in offshore/Land areas and should have experience of at-least 02 wells</p> <p>(C) Bidder should have executed at least one contract for the above</p>	<p>Bidder request the company to make the changes as mentioned in the highlighted part, without these changes we will not be able to bid for this tender.</p>		<p>Bidder's proposed suggestion is not acceptable.</p>

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		<p>be reckoned from the Original Bid Closing Date. Bidder shall provide following data for the offshore wells for which the Bidder has provided services:</p> <ol style="list-style-type: none"> 1. Client name 2. Project / Field / Block name 3. Contract Duration / Project duration 4. Contract reference number/ well completion certificate 	<p>services on a floater rig in the last 07 years to be reckoned from the Original Bid Closing Date.</p> <p>7.2 TCP, Slickline & DST Services</p> <p>(a) The bidder should have a minimum of 5 years of experience in providing the TCP, Slickline & DST operation to E&P companies/Drilling companies including 3 years on floater rigs and should have experience of at least 2 Wells on a floater rig.</p> <p>(b) Bidder should have executed at least one Contract for above services on a floater rig in last 07 years to be reckoned from the Original Bid Closing Date.</p> <p>Bidder shall provide following data for the</p>			

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			offshore wells for which the Bidder has provided services: 1. Client name 2. Project / Field / Block name 3. Contract Duration / Project duration 4. Contract reference number/ well completion certificate			
14.	Amendment 2 Page 149	6.3.3 Other fittings and accessories: Slickline tool string size: 1.75"			<u>Kindly note that standard tool string size is of 1-1/2" and 1-7/8" globally, request you to kindly check and advise accordingly.</u>	To provide as per the Industry Standard but not less than 1.75".
Exhibit- 13 WIRELINE LOGGING & PERFORATION SERVICES						
15.	Service Provider's Personnel (Pg 256/436)	Bidder requests following changes: Minimum Crew on Rig: One (1) Engineer and Two-Three (2-3) Operators. Extra Crew to assist the Engineer as Required (No. of personnel along with their position to be mentioned by the Contractor).	Bidder wants to confirm that Company will issue mandatory callouts for crew size of 1 Engineer and 2/3 operators for all the job requirements. Additionally, Company will mandatorily issue the callout for specialist logging supervisors (if need is highlighted by the	Acceptable. Wireline Operator-1 and Wireline Operator-2 and One Engineer will be required. Refer Tender amendment.	Bidder is not able to locate this change in the Amendment No. 2 file. Please confirm.	Already clarified on Page 61/169 of Amendment # 2 under Serial No 184.

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			Contractor) for following services: Formation testing, Perforation and Seismic logging jobs.			
16.	Exhibit 13 Logging Engineer (Pg 257/436)	The Logging Engineers..... in earlier assignments on the bid closing date.	Bidder requests following change: The Logging Engineers..... in earlier assignments on the bid closing date as on or before the date of submission of Biodata.		Bidder requests this change to align with the changes made by OIL in clause above this (S. No. 55 of Amendment No. 2 and Page 256/436).	Acceptable. Refer to Tender Amendment No: 3
17.	Notes on Table-1: (Pg 260/436)	Contractor shall provide Lost-in-hole value for applicable items.	Bidder requests Company to share amended file for Proforma-B where Contractor can add LIH value for its applicable items.	Not Acceptable. LIH/DBR as per SCC clause.	Bidder wants to highlight that OIL has asked Bidder to provide LIH values on Page 260. This is also common practice in all WL tenders (OIL or otherwise). Bidder requests Company to share the amended Proforma-B file to help avoid inconsistency.	Not Acceptable. To be guided by OIL's response to pre-bid queries No Change in Proforma-B Required.
18.	Notes on Table-1: (Pg 260/436)	Bidder requests following changes: The tools and quantities mentioned in the Technical Specifications (Attachment 1) are tentative. Actual requirement shall be intimated to the Contractor in mobilization notice. However, if Company	Extra tool requirements should be on mutual agreement with the Contractor.	Acceptable.	Bidder humbly requests Company to reflect this acceptance in the Amendment document to align this with S. No. 77 (Amendment No. 2).	No further tender amendment is required as it has been already taken care of vide Serial No: 77 of Amendment No. 2.

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		<u>requests for quantities more than listed, it will be on mutual agreement with the Contractor.</u>				
19.	Exhibit 13 Technical Specifications (Pg 261/436)	Vintage e) The Contractor has to provide fitness certificate for logging unit(s) at the time of mobilization and must be latest ISO/DNV certified as on the original bid closing date.	Bidder requests following change: e) The Contractor has to provide fitness certificate for logging unit(s) at the time of mobilization and must be latest ISO/DNV re-certified by third party like BV/DNV/ ABS as on or before the date of Mobilization the original bid closing date.		Bidder requests this change as the fitness certifications (if any) for equipment will be done post-award and during the preparation phase of Mobilization.	Partly Acceptable. Refer to Amendment No: 3.
20.	Exhibit 13 Technical Specifications (Pg 267/436)		There are no specifications mentioned for hole size requirements for Pipe Conveyed Logging (PCL).		Like other WL tenders, Bidder will assume that PCL will be required for 12-1/4" and 8-1/2" hole sizes. Kindly confirm.	Pipe Conveyed Logging (PCL) should be made available in Wireline logging jobs carried out in all hole sizes including 17 1/2", 12-1/4" and 8-1/2" hole sizes.
21.	Exhibit 13 Technical Specifications		Company has requested Dump Bailers for 4.1/2", 7" liner & 9.5/8" Casing, while as per TOR document, cased hole tools are		Bidder wants to request Company to remove requirement of 4.5" liners unless there is some change in Completions.	Contingency Requirement.

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	(Pg 267/436)		required for 13-3/8", 9-5/8" casing and 7" liner.			
22.	Service Code: S-2 (Pg 271/436)	Bidder requests following changes: Hydrocarbon typing and quantification in stationary or continuous recording mode. Stationary or Continuous saturation profiling.	Bidder has NMR tool with ultra-high resolution (6-inch in static mode and 9-inch in dynamic mode) which will help Company acquire improved data in the exploratory offshore environment. Thereby, Bidder requests this change to have flexibility to provide this tool as an alternative.	Not Acceptable.	Bidder humbly requests this change so that Contractor could provide Company a tool with best resolution in the industry.	Not Acceptable.
23.	Table-2: List of Required Data Processing Services (Pg 276/436)	Bidder requests following changes: iii) Stationary or Continuous saturation profiling.	Bidder has NMR tool with ultra-high resolution (6-inch in static mode and 9-inch in dynamic mode) which will help Company acquire improved data in the exploratory offshore environment. Thereby, Bidder requests this change to have flexibility to provide this tool as an alternative.	Not Acceptable.	Bidder humbly requests this change so that Contractor could provide Company a tool with best resolution in the industry.	Not Acceptable.

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24.	Calibration Requirement (Pg 281/436)	Bidder requests following changes: The master calibration report shall not be more than one month old, or it should be within the validity of tool literature.		Not Acceptable.	Bidder wants to clarify that mostly all WL tools are digitally coded and shall allow Master Calibration only as per tool literature requirements.	Not Acceptable.
Part III SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC)						
25.	2.3	The Contractor shall mobilize all Bundled Services under Group-I and Group-II, along with the crew, to commence operations as per Scope of work of individual services and as per the mobilization schedule to the designated locations detailed below. If the mobilisation of the rig is more than 60 days from the mobilization notice of this Contract (For Group I services), the Contractor has to plan and keep the services ready for mobilisation for the rig, as per Company's requirement, for which the Contractor may interact regularly with the Company	While we intent to interact regularly with OIL, our mobilization requirement cannot be linked to the rig mobilization.	Not Acceptable	We humbly request OIL to delete these wordings as OIL's right to delay mobilization is already covered in a separate clause (SCC 2.3 (xi)).	Not Acceptable as already clarified during pre-bid conference.
26.	2.3 Page 324	Note (iii) For the initial mobilization of tools & equipment, on receipt of intimation from contractor, Company will inspect and certify within 10 working days. For successive remobilization, contractor must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each	(iii) For the initial mobilization of tools & equipment, on receipt of intimation from contractor, Company will inspect and certify within 10 3 working days. For successive remobilization, contractor	Not Acceptable.	We request OIL to kindly add the following: If the inspection is not done within the period mentioned for no reasons attributable to Contractor, the inspection (onhire survey) shall	To be guided by Serial No: 103 of Amendment No: 2.

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		re-mobilization within 07 working days of receipt of intimation from the contractor. Date of mobilization / re-mobilization will be considered from the date of successful inspection carried out by Company representative.	<p>must intimate Company about arrival of the tools & equipment and Company will inspect the tools & equipment for each re-mobilization within 07.3 working days of receipt of intimation from the contractor. Date of mobilization / re-mobilization will be considered from the date of successful inspection carried out by Company representative.</p> <p>We request OIL to carry out on hire survey within 3 working days of intimation from the contractor as it is standard OIL clause. If the inspection is not done in 3 working days for no reasons attributable to Contractor, the inspection (onhire survey) shall be deemed completed.</p> <p>We request similar change in similar clause else where in tender.</p>		be deemed completed from the day Contractor mobilized the tools & equipment.	

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27.	2.3 Page 324	<p>(xiv) De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service:</p> <p>a. Regular services/tools/sets/items – On receipt of notice upon offloading at Company's Shore Base/offloaded from the Drilling Unit.</p> <p>b. Call out/optional services/tools/sets/items – After completion of job <u>on receipt of notice upon offloading at Company's Shore Base.</u> and at the discretion of Company,</p>	<p><u>Company's responsibility ends only upon offloading the equipment/tools /items etc. at Company's Shore Base, not upon offloading from the drilling unit.</u></p>	<p>De-hiring of Services: De-hiring of services/tools/sets/items etc. shall be as follows unless specified otherwise in the scope of work of any service:</p> <p>a. Regular services / tools / sets / items – On receipt of notice / offloaded at Company's Shore Base.</p> <p>b. Call out / optional services / tools / sets / items – After completion of job and upon offloading at</p>	<p>We request the below minor change for clarity:</p> <p>De-hiring of Services: De-hiring of services/tools/sets /items etc. shall be as follows unless specified otherwise in the scope of work of any service:</p> <p>a. Regular services / tools / sets / items – On receipt of notice / offloaded upon offloading at Company's Shore Base</p> <p>b. Call out / optional services / tools / sets / items – After completion of job and upon offloading at Company's Shore Base.</p>	<p>Deletion not acceptable as the Regular services / tools / sets / items may be offloaded at Company's Shore Base prior to issue of demobilization notice and hence in such case the demobilization will be upon receipt of notice.</p>

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				Company's Shore Base.		
28.	4.3	The Individual Service Day Rates (ISDR) should include the base crew cost	We request deletion as in most of the services, personnel rates are separately asked.	Not Acceptable	We request deletion as in most of the services, personnel rates are separately asked.	Not Acceptable.
29.	5.1 (Pg 329/436)		<p>Bidder requests following changes:</p> <p>If a particular tool, including back-up tool, is found to be non-functional during operation in first well after initial mobilization, in that case neither ISDR nor Operating Rate shall <u>not</u> be applicable from the date of receipt of that particular tool at OIL designated locations.</p> <p>The ISDR / Operating Rate (as applicable) for the replacement tool will be payable, from the time the replacement tool is made available at OIL designated</p>		<p>Bidder has requested this change as this clause is for 'operations in first well', thereby it will be only ISDR applicable till this moment.</p> <p>Moreover, the penalty cap is also limited to 30 days of ISDR.</p>	The query itself is misleading. No changes acceptable. To be guided by Serial No: 105 of Amendment No: 2.

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			locations subject to it being functional on subsequent logging operations.			
30.	6.2 Page 330	6.2 A deduction of 2.0% of average daily contract value (i.e., total contract value divided by 425) per hour of shut down shall be made from monthly invoices of the contractor in case of non-availability of the services resulting into shut down of Well operations and/or rig. This deduction shall be in addition to the zero rate for the duration of that particular service for which the rig has faced shut down of the operations.			We humbly request OIL to delete the additional deduction as zero rates are already applicable for malfunctioned services Also, it adds up to 48% per day of the daily contract value, which is an exorbitant penalty. OIL may also look at capping the penalty by duration so that the contractor is not heavily penalized by additional deductions.	Not Acceptable as clarified by OIL during pre-bid conference.
31.	9.1.8	Contractor will immediately remove the personnel upon receiving notice from the Company without hampering the operations and replace the personnel at the earliest, who in the opinion of Company, is incompetent, or negligent or of unacceptable behaviour or whose employment is otherwise considered by Company to be undesirable.	We request deletion of this clause as similar provision is available in clause 24.	Will not be deleted.	We request the following change in the clause to avoid any inconsistency with clause 24: Contractor will immediately remove the personnel upon receiving notice from the Company without hampering the operations and replace the personnel <u>as per clause 24</u> at the earliest, who in the opinion of Company, is incompetent, or negligent or of unacceptable behaviour or whose	Not Acceptable as objectives of the clauses are different.

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					employment is otherwise considered by Company to be undesirable.	
32.	Bidder's pre bid clarification at sl. No. 255, clause 15	<p>Delete in entirety (including heading) and replace with the below:</p> <p>“Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Equipment, the Contractor does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of:</p> <p>(i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or</p> <p>(ii) blowout, fire, explosion or any other uncontrolled well condition; and/or</p> <p>(iii) damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or</p>	<p>We request OIL to kindly replace the existing tender clause with the standard clause of OIL included in all services tenders / contracts, as:</p> <ul style="list-style-type: none"> The current clause addresses only loss or damage to the property of company at the area of operation. Kindly note that this is contradicting to the indemnity clause at 15 (Liability) of GCC and not a standard practice in OIL tenders, including the previous Cauvery offshore tender (CCG9095L16) / contract (6109755). Also, this clause does not address other catastrophic events like injury/death, 	Not Acceptable	<p>We request OIL to kindly re-consider our request as the clause we proposed is the standard clause in all services contract. The current clause does not address many of the catastrophic events.</p> <p>The requested clause is already in all the contracts including the previous tender/ contract for similar offshore services:</p> <ol style="list-style-type: none"> Cauvery offshore tender (CCG9095L16) / contract (6109755). <p>And recent tenders / contracts:</p> <ol style="list-style-type: none"> CDG7411L22 for 'Hiring of 03(three) nos. Wireline Logging Units with Services Tender Hiring of Wireline Services for exploratory drilling in OALP blocks MN-ONHP-2018/1/2/3/4/5 located at Bay Exploration Project, Bhubaneswar for a 	<p>Not Acceptable.</p> <p>Refer to additional SCC Clause in Amendment No: 3</p>

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		<p>(iv) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs;</p> <p>whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of</p>	<p>loss/damage arising due to sub-surface activities including blow out, uncontrolled well conditions etc. , loss or damage to formation etc. for which client takes the liability except in case of Gross Negligence of Contractor.</p> <ul style="list-style-type: none"> • Kindly note this is an industry practice in India(Including followed by OIL & ONGC) and world wide to have these basic safeguards for liabilities arising from catastrophic risks afforded to the Service provider while performing the work. • OIL has rightly absorbed this standard in its standard clause, which was included in all past tenders and 		<p>period of 3 (Three) years with a provision for extension by 1(one) year (contract no.6118087).</p> <p>3. IFB No. CDG8856P22 for 'Hiring of Integrated Drilling Services (IDS-2) for wells in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision for extension by another one (01) year in the states of Assam & Arunachal Pradesh' (Contract No. 6117905/ CDG8856P22/DRLG/22).</p> <p>4. IFB No. CDG8533P22 for 'Hiring of 02 (Two) Sets of Independent 8½”LWD Services which includes Equipment and Personnel for Drilling Location on regular and call out basis for a period of 03 (three) years extendable by one (01) year in the state of Assam & Arunachal Pradesh'</p>	

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		Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.	<p>contracts (references are already provided to OIL).</p> <ul style="list-style-type: none"> Non-inclusion of the detailed clause as requested would seriously jeopardize the safeguarding measures available to service providers like us and would expose us to unquotable liabilities. 			
33.	27	Notes (iii) No mobilization cost would be payable towards the replacement of LIH tools. <u>Mobilization period as per clause 2.3 shall also be applicable for remobilization of replacement. In case Contractor is unable to carry out the operation due to any shortage then penalty as per clause no. 6.0 shall not be applicable.</u>	<p>Mob fee for such replacement to be provided by OIL. Also, mob period as per 2.3 to be allowed.</p> <p>No penalty or break down charges shall also be applicable in such scenarios.</p>	Not acceptable	We request OIL to kindly confirm that during LIH, the replacement tool will be provided within the mobilization period mentioned for DD/MWD/LWD services and mobilization & demob fees shall also be applicable.	<p>Mobilization Period of the replacement tool for LIH to be mutually agreed with the successful bidder during the kick-off meeting.</p> <p>Mobilization fees – No, in line with tender clause.</p> <p>Demobilization fees – Yes, in line with tender clause.</p> <p>Additionally refer to Note under Page No: 89 of Amendment No: 2.</p>
34.	Clause 40	Company would be required to issue no objection certificate for transfer of equipment from one project/ block to another.	The Company would be required to issue no objection certificate based on which transfer of equipment of Contractor from one	In case the Contractor imports the equipment/materials/consumables etc. on	Clarification is required from OIL for items that needs to be block transferred for this contract.	Bidder to refer to OIL's pre-bid response dated 18.09.2023. Also, it may be noted that financial implication arising out of statutory variation/newly enacted law shall be guided by Clause No. 39.0 of Part 3 (General

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			<p>project/ block to another will be effected. Further, if goods no longer exist under list 33 of Notification No 50/2017 – customs read with Notification No 02/2022 – customs at the time of block transfer under NOC from client, indemnity will be required from Company for Customs duty along with interest and penalty in case any liability arises later.</p>	<p>re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment / materials / consumables within 60 days of</p>		<p>Conditions of Contract) of Tender Document.</p>

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				notice of de-mobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account. No Indemnity will be issued by Company for Custom duty, if any, subsequent to the completion of Contract if the Block transfer		

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				has been done as per the provisions of Tender Clause. The liability will be borne by the subsequent transferee to whom the Contractor has transferred the equipment under Block Transfer.		
35.	47	Amemdment 2 SN 132 Wireline Logging, Mudlogging & MWD-LWD data to be transmitted in Real-Time from Drilling Unit to Operator's onshore base, via latest version of industry standard WITS / WITSML data exchange format using contractor provided V-SAT at Drilling Unit.			Since VSAT services shall be provided by OIL's hired rig contractors, we request this change to avoid confusion. Wireline Logging, Mudlogging & MWD-LWD data to be transmitted in Real-Time from Drilling Unit to Operator's onshore base, via latest version of industry standard WITS / WITSML data exchange format using Rig contractor provided V-SAT at Drilling Unit.	Not Acceptable. As clarified during pre-bid conference Rig Contractor will only provide the internet.
36.	Additional point	Reimbursement of taxes to the Contractor	GST on Recovery As per section 15 of the CGST Act (Value of	No GST will be applicable on	Since Bill of Entry at the time of import will be in the name of the bidder, so in that case bidder cannot	To be governed as per GST Act

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		The Contractor would charge GST on recovery of reimbursement	taxable supply) ".....(2) The value of supply shall include- (14)any taxes, duties, cesses, fees and charges levied under any law for the time being in force other than this Act, the State Goods and Services Tax Act, the Union Territory Goods and Services Tax Act and the Goods and Services Tax (Compensation to States) Act, if charged separately by the supplier;..." Hence any reimbursement or recovery (such as custom duty) from Company will be subjected to GST when invoiced.	reimbursement of Custom duty (as per example given here) since contractor will be incurring Custom Duty on behalf of Company. The contractor is acting as agent.	be construed as agent of OIL as per the provisions of GST law. Hence, bidder will have to charge GST on the invoice that is raised for recovery of custom duty.	
37.	SCC, clause 49, as per Amendment No. 2	14.16 vii)CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards) <u>or Contractor shall have the right to self-</u>	Contractor shall have the option to self-insure its equipment. Insurance or self-insurance shall not be applicable for equipment	-	We request OIL to kindly include this modification in SCC.	To be guided as per SCC clause no: 28.0 (LIH and DBR below Rotary Table will be compensated by OIL as per Clause No: 27 of SCC)

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		<u>insure, except while the equipment are below rotary table or in the well bore.</u>	while below rotary table or in the well bore.			
38.	SCC, add a new clause 51	Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the Company on giving 30 (thirty) <u>90 (ninety)</u> days written notice to the Contractor due to any other reason not covered under the above <u>GCC Article from 44.1 to 44.8</u> and in the event of such termination the Company shall not be liable to pay any cost or damage to the Contractor except for payment of services & applicable demobilization charges as per the Contract up to the date of termination			We request OIL to add this clause in SCC to change the notice period for termination for convenience of OIL. Considering that we have to mobilize all our resources to Andaman, terminating this contract by giving just 30 days prior notice is not reasonable. Hence, we request OIL to kindly increase the notice period to 90 days as a minimum.	Not acceptable.
PART-III SECTION-IV SCHEDULE OF RATES (SOR)						
39.	13.4 Operating Day Rate (ODR) Page 373/436	(vi) Operating Day Rate charge of any equipment/service (including processing charges wherever applicable) should be between 100% and 135% of its Individual Service Day Rate charge.	Bidder requests following change: (vi) Operating Day Rate charge of any equipment/service (including processing charges wherever applicable) should be between 50% 100% and 135% 150% of its Day Rate times 30, as mentioned in		All WL tenders with OIL have a typical clause as per which Net Op. Fee (Per Job) should be between 50% to 150% of Monthly Rental of the service. Such clauses have existed in OIL tenders like CDG7411L22, CNI8965P22, GEM/2022/B/2344127 and CBI1454P23.	Not Acceptable.

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			Individual Service Day Rate charge.			
40.	13.4 Operating Day Rate (ODR) Page 373/436	(viii) Operating rate of Depth Determination service shall not be more than the lowest quoted Operating charge of services A-1 to A-19 in the Standard services category.	Bidder requests following change: (viii) Operating rate / Re-dressing Charges of Depth Determination service shall not be more than the lowest quoted Operating rate/ Re-dressing charge of services A-1 to A-19 in the Standard services category.		Bidder has requested this change to bring consistency in the understanding.	Acceptable. Refer to Amendment No: 3
41.		Additional Equipment as mentioned in the respective Scope of work			Bidder request OIL to confirm that bidder can submit techno-commercial proposal for additional equipment/services which are not part of the scope of work for all the services as a separate attachment.	Bidder's Prerogative. Will not be considered for price evaluation and award.
42.	Revised Proforma-B	Wireline Logging Services (13)			Bidder wants to request OIL to add formulae in Proforma-B excel to capture SOR conditions. Such practice has been always followed in WL tenders, like CDG7411L22, CNI8965P22, GEM/2022/B/2344127 and CBI1454P23.	Not Acceptable. Formulae already mentioned in the header.

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					This shall help Bidder submit the correct Bid.	

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