

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

**AMENDMENT No. 6 Dated 17.10.2023
To TENDER No. CEG3796P24**

1.0 This amendment is issued to amend /correct the following clauses of bidding document:

Sl. No.	CLAUSE No.	Page No.	PREVIOUS CLAUSE	AMENDED CLAUSE
PART-3 SECTION-III SPECIAL TERMS & CONDITIONS OF THE CONTRACT (SCC)				
1	Part 3 Section-III SCC Clause No: 51.0 LIABILITY FOR THE WELL OR RESERVOIR:	Serial No: 1 of Amndt No: 5	Notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of: (i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or (ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or (iii) Any injury or death whatsoever, direct or consequential, arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations. (iv) Provided that such injury, death, loss, damage etc. as stated in (i) to (iii) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any of its Sub-Contractor or its personnel.	Notwithstanding anything else contained herein to the contrary, the Company shall indemnify, and hold the Contractor and its Sub-contractors harmless for or in respect of: (i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or (ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or (iii) Any injury or death whatsoever, direct or consequential, arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations. (iv) Provided that such injury, death, loss, damage etc. as stated in (i) to (iii) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any of its Sub-Contractor or its personnel.

2.0 Clarification provided by OIL to the queries raised by certain prospective bidders is enclosed herewith as **Annexure-I** for information.

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments/notifications.

**Oil India Limited
KG Basin Project**

RE-CLARIFICATION PRE-BID QUERIES

Annexure-I

Sl. No.	PSL	Section No.	Clause No.	Query	Remarks	OIL's Response
1		Technical Specifications Service Code: A-1A DUAL LATEROLOG RESISTIVITY + MICRO RESISTIVITY with SP	Accuracy: - ± 0.2 ohm m at 0.2-1 ohm m +/- 5 % at 1-1000 ohm m +/- 10 % at 1000–2000-ohm m	Bidder request to change the below specifications :- Accuracy: the greater of +/- 2% or +/- 0.2 ohm.	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable"	Already Clarified Earlier
2		Technical Specifications Service Code: A-1B ARRAY INDUCTION RESISTIVITY + MICRO RESISTIVITY with SP	Range: 0.1 to 2,000 ohm-m	Bidder request to change the below specifications as below Range: 0.2 to 1000 ohm-m	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Accepted
3		Technical Specifications Service Code: A-2 DUAL SPACED COMPENSATED NEUTRON POROSITY	ACCURACY +/- 1.4 PU for 0-20 PU +/- 3 PU for 20-30 PU +/- 6 PU for 30-*45 PU	Bidder request to change the below specifications as below Accuracy: ± 5% or ± 1 p.u., whichever is greater	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Already Clarified Earlier
4		Technical Specifications Service Code: A-3 FORMATION DENSITY with Pe and CALIPER	RESOLUTION Density: +/- 0.015 gm/cc PE : +/- 5%	Bidders tool have below specification, so bidder request Company to accept the below specification or modify the specification. Best resolution Density: +/-0.007 gm/cc at 10 Ft/min in 2.2 gm/cc formation. Pe: +/- 0.05 at speed 10 Ft/min in 2.2 gm/cc formation	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Already Clarified Earlier

5	Technical Specifications Service Code: A-4 NATURAL GAMMA RAY SERVICE	ACCURACY: +/- 7% of the reading	Bidders tool have below specification, so bidder request Company to accept the below specification or modify the specification. Precision: At 30 ft/min (9 m/min) ± 5% or ± 5 API, whichever is greater. At 60 ft/min (18 m/min) ±7% or ± 7 API,, whichever is greater. Accuracy ± 5 API	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Already Clarified Earlier
6	Technical Specifications Service Code: A-5 SPECTRAL GAMMA RAY SERVICE	ACCURACY: +/- 5 % of measurement (GR) +/- 4 % of measured value for U, Th and K	Bidders tool has accuracy in absolute value instead of percentage. Please confirm your acceptance of Accuracy: +/-4 API. Precision: ±4 % or ±4 API, which ever is greater.	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Already Clarified Earlier
7	Technical Specifications Service Code: A-8 CEMENT BOND EVALUATION SERVICES	RANGE i) Acoustic amplitude 0-100 mv ii) VDL 200-1200 micro-sec iii) GR 0-200 API, CCL. Travel time.	Bidder tool shall have the below Range. Please confirm acceptance. Range 1000 microsecond and accordingly can present VDL in 200-1200 micro-sec range.	These changes were accepted as per the following remarks against Tender No. CBI1454P23 for Mahanadi project Pre-Bid Queries (HLSA_Part-1) "Bidder specifications are Acceptable".	Already Clarified Earlier
8	CONSUMABLES: PERFORATING GUNS 'FF' PERFORATING GUNS AND ACCESSORIES (SHOOT AND DROP) PERFORATING GUNS AND ACCESSORIES (SHOOT AND RETRIEVE) OPTIONAL	CONSUMABLES: PERFORATING GUNS 'FF' PERFORATING GUNS AND ACCESSORIES (SHOOT AND DROP)	Perforation services rates are payable per meter, hence, request you to please replace "Feet" with "Meter" under UOM for Sl. No. A1, A2, B1, B2, C1, C2, D1, D2.	Requested changes are in line with the industry standard practice including other OIL & ONGC Tenders / Contracts.	Already Clarified Earlier

9		WELL TESTING SERVICES - (11)	CONSUMABLES: PERFORATING GUNS 'FF' PERFORATING GUNS AND ACCESSORIES (SHOOT AND DROP) PERFORATING GUNS AND ACCESSORIES (SHOOT AND RETRIEVE) OPTIONAL	1. Please replace "Footage charge" with "TCP run charge" under Description for Sl. No. A3, B3, C3, D3. 2. Please replace "Feet" with "Run" under UOM for Sl. No. A3, B3, C3, D3. Please replace Qty. for Sl. No. A3, B3, C3, D3 as per the no. of estimated runs.	TCP rates are applicable on per run basis and are in line with the industry standard practice including other OIL & ONGC Tenders / Contracts.	Already Clarified Earlier
10		Page 85 of 169 of Amendment No:2			<i>Bidder would like to inform the Company that the Resistivity Service in the 12 ¼" Hole Section will be limited to phase shift and the attenuation for each of the transmitter-receiver spacings, different resistivity curves with differing depths of investigation can be provided. Special processing data cannot be provided in the 12 ¼" Hole Section. Kindly acknowledge the same for clarity.</i>	Accepted
11		Page 85 of 169 of Amndt No: 2 Part 3 Section-II Scope of Work Amended Exhibit 5 DIRECTIONAL SERVICES / MWD/ LWD Clause No: 6.6 Post-processing of field data Sub Clause: a)	Special processing of data such as resistivity (if array type tools are used).	Response from OIL in Amendment No.3 : Special processing of data such as resistivity (if array type tools are used). Deliverables for 12.1/4" and 8.1/2" hole sections: i) 1D Inversion Model ii) Distance to Bed Boundary iii) Average Resistivity Image	Bidder would like to inform the Company that the Resistivity Service in the 12 ¼" Hole Section will be limited to phase shift and the attenuation for each of the transmitter-receiver spacings, different resistivity curves with differing depths of investigation can be provided. Special processing data cannot be provided in the 12 ¼" Hole Section. Kindly acknowledge the same for clarity.	Accepted
12		Proforma-B > Fishing Tool Rental - (12) > Section R			Company to advise if Pioneer Section Mill is acceptable for the operation.	To offer as per the tender scope
13		Proforma-B > Fishing Tool Rental - (12) > Section T			Company to share the exact requirement of mill type.	Description is self-explanatory

13			<p>Notwithstanding anything else contained herein to the contrary, <u>Company shall release, indemnify and hold the Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees")</u> for shall not be liable or responsible for or in respect of:</p> <p>(i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or</p> <p>(ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or</p> <p>(iii) Any injury or death whatsoever, direct or consequential, arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations.</p>	<p>This is in line with OIL India GCC clause 38. It is requested to have consistence language and clear language to avoid any ambiguity</p>		<p>Refer to Amendment No: 6</p>
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			(iv) Provided that such injury, death, loss, damage etc. as stated in (i) to (iii) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any of its Sub-Contractor or its personnel.			